

Los Cruces

U. S. LAND OFFICE

046256-C

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Coppedge 1C

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Franklin Aston & Fair, Inc.** Address **P.O. Box 769 Roswell N.M.**
Coppedge **Loco Hills** State **N.M.**
Lessor or Tract _____ Field _____ County **Eddy**
Well No. **1C** Sec. **5** T. **18S** R. **30E** Meridian _____
Location **1980** ft. **N.** of **N** Line and **660** ft. **EX** of **E** Line of **Sec. 5** Elevation **3579'**
S. of _____ (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date **May 13 1959** Signed **C. C. Rogers** Title **Gen'l. Sup't.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 10**, 19**59** Finished drilling **May 9**, 19**59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **400** to **410** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
85/8"	24	8 rd.	new	527'	Reg.				
7" O.D.	20	"	T.P.	2925'	T.P.				
			new						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	
85/8"	527'	50	plug	Hvy.	50 sacks	
7" O.D.	2925'	30	"	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **2960'** feet to **3594'** feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **2960'** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Pete Mann, Driller **B Glover**, Driller
Jim Bean, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120	120	sand
120	230	110	red bed
230	375	145	anhy
375	410	85	" broken
410	475	65	red rock
475	485	10	anhy broken
485	512	27	" & red bed
512	1238	726	salt
1238	2358	1120	anhy
2358	2364	6	gray lime
2364	2395	31	anhy
2395	2445	51	red sand
2445	2625	180	anhy
2625	2655	30	red shale
2655	2657	2	sand
2657	2689	32	anhy
2689	2710	21	XXXXXX sand
2710	2721	11	red rock
2721	2896	175	lime
2896	2948	52	gray sand
2948	2960	12	" lime
2960	3164	204	lime
3164	3170	8	lime shale broken
3170	3195	25	lime
3195	3214	19	sand
3214	3295	81	lime
3295	3300	5	r sand
3300	3594 T.D.	294	lime

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FROM-			
TO-			
TOTAL FEET			
FORMATION			