Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NMT.C049947A

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well Oil Gas Well 8. Well Name and No. WIW. Yates #2 2. Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-04471 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area RECEIVED 105 South 4th St., Artesia, NM 88210 Loco Hills O-GB-SA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) AUG 2 0 1993 11. County or Parish, State 1650' FNL & 330' FWL (SWNW) of Section 6-T18S-R30E Q. L. D. Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans X Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Propose to plug and abandon as follows: 1. POOH w/tubing and packer. RIH w/bit and scraper on tubing and clean out to 2670'. Run cement bond log to determine top of cement. 3. GIH w/CIBP and set at 2620'. Dump 35' of cement on top of CIBP. If top of cement is above 2285', spot a 25 sack plug from 2450-2150'. Tag plug on next trip. If top of cement is not above the top of Queen (2285'), GIH and perforate 4 holes at 2285'. POOH. GIH w/cement retainer on tubing and set at 2235'. Squeeze Queen with 50 sacks Class "C" 2% CaCl2. Dump 35' of cement on top of retainer. POOH. Pressure test casing to 500 psi. If casing does not hold, RIH w/RBP and packer and locate holes. If holes are above the base of the salt (1090') and TOC (fron bond log) is not above the base of the salt, GIH and perforate 4 holes at 1090'. POOH. GIH w/cement retainer on tubing and set at 1040'. Squeeze Base of Salt with 50 sacks Class "C" 2% CaCl2. Dump 35' of cement on retainer. POOH. 6. Perforate 4 holes at 445'. GIH w/cement retainer on 2-3/8" tubing and set retainer at 395'. Squeeze shoe/Top of salt with 100 sacks Class "C" 2% CaCl2. Dump 35' of cement on retainer. CONTINUED ON NEXT PAGE 14. I hereby certify that the foregoing is you and correct) Date August 17, 1993 Production Clerk (This space for Federal/or State office use)

or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements