

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Artesia, NM Budget No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P & A Well	5. Lease Designation and Serial No. NMLC049947A
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 330' FWL (SWNW, Unit E) of Section 6-T18S-R30E	8. Well Name and No. Yates #2
	9. API Well No. 30-015-04471
	10. Field and Pool, or Exploratory Area Loco Hills Q-G-SA
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set and tested anchors and markers. Moved in and rigged up pulling unit. Nipped up BOP. Unset production packer and TOOH. Laid down 19 joints of 2-3/8" tubing. Tubing parted. TIH w/overshot and 2-3/8" tubing to 2315'. TOOH w/tubing and overshot. Laid down 4 joints of 2-3/8" tubing. TIH w/bit, scraper and tubing to 2315'. TOOH with tubing, scraper and bit. TIH and ran CBL from 2315'-surface. TIH w/cement retainer and tubing. Set cement retainer at 2300'. Cemented with 150 sacks Class "C" Neat (weight 14.8, yield 1.32). Sting out of cement retainer. Spotted 30 sacks Class "C" 2% CaCl2. TOOH w/tubing. WOC. TIH with tubing and tag cement at 2290'. Spotted 50 sacks Class "C" 3% CaCl2 (yield 1.32, weight 14.8). TOOH w/tubing. WOC. TIH with tubing and tag cement at 2200'. Spotted 25 sacks Class "C" 3% CaCl2 (yield 1.32, weight 14.8). TOOH w/tubing. NOTE: Witnessed by Johnny Robinson with OCD - Artesia. TIH w/2-3/8" tubing and tagged cement at 1945'. Tested annulus. Annulus would not load. TOOH w/tubing. TIH w/packer and tubing. Tested casing from 104' to 1857'. Casing would not test. TOOH w/tubing and packer. TIH w/cement retainer and tubing. Set cement retainer at 1040'. Cemented with 210 sacks Class "C" Neat (yield 1.32, weight 15.6). Sting out of retainer. Left 35' of cement on top of retainer. TOOH w/tubing. TIH w/squeeze guns and perforated 4 holes at 445'. TOOH. TIH w/tubing to 1000'. Pumped 25#/barrel gel mud from 1000' up to 400'. TOOH w/tubing. CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date 10-3-93

(This space for Federal or State office use)

Original Signature

Approved by  
Conditions of approval, if any:

Title Petroleum Engineer

Date 10/22/93