

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL of Section 6-T18S-R30E (SENW)	5. Lease Designation and Serial No. NMLC049947A	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Yates #3	9. API Well No. 30-015-04472	10. Field and Pool, or Exploratory Area Loco Hills Q-G-SA	11. County or Parish, State Eddy Co., NM
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## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon well as follows:

1. POOH w/tubing and packer. RIH w/bit & scraper on tubing and clean out to 2700'. POOH. Run cement bond log to determine top of cement.
2. GIH w/CIBP and set at 2655'. Dump 35' of cement on top of plug.
3. If top of cement is above the top of Queen (2300'±) spot a 25 sack cement plug from 2450-2150'. Tag plug.
4. If TOC is not above the top of the Queen, will perforate 4 holes at the top of the Queen. GIH w/cement retainer on 2-3/8" tubing and set 50' above perms. Squeeze Queen with 50 sacks Class "C" 2% CaCl<sub>2</sub>. Dump 35' of cement on retainer. Pressure test casing to 500#.
5. If casing does not hold, RIH w/RBP and packer and locate holes. If holes are above the Base of the Salt (1130') and TOC is not above the base of the Salt, will perforate 4 holes at 1130'. GIH w/cement retainer and set at 1080'. Squeeze Base of Salt with 50 sacks Class "C" 2% CaCl<sub>2</sub>. Dump 35' of cement on retainer.
6. Perforate 4 holes at 440'.
7. GIH w/cement retainer on tubing and set retainer at 390'. Squeeze shoe/Top of Salt with 100 sacks Class "C" 2% CaCl<sub>2</sub>. Dump 35' of cement on retainer. CONTINUED:

14. I hereby certify that the foregoing is true and correct

Signed <u>Rusty Klein</u>	Title <u>Production Supervisor</u>	Date <u>Sept. 15, 1993</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/12/93</u>
Conditions of approval, if any:		

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NMLC049947A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Yates #3

9. API Well No.  
30-015-04472

10. Field and Pool, or Exploratory Area  
Loco Hills Q-G-SA

11. County or Parish, State  
Eddy Co., NM

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2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

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1650' FNL & 1650' FWL of Section 6-T18S-R30E (SENW)

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CONTINUED FROM PREVIOUS PAGE:

7. If circulation is achieved, bring cement to surface in annulus and force outside 8-5/8" after cement is circulated. If cement is not circulated, perforate 4 holes at 60'. Attempt to establish circulation to surface through 7" X 8-5/8" annulus. Squeeze cement surface plug down 7" casing with returns through the 7" X 8-5/8" annulus. When cement is circulated, close annulus valve to force cement outside 8-5/8" casing.
8. If cement was circulated outside casing, will set a surface plug from 60' to surface.
9. Install regulation abandonment marker.

NOTE: Mud will be placed between all plugs.

NOTIFY NMOCD (748-1283) AND BLM (887-6544) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Supervisor Date Sept. 15, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: