Form 9-331		U' TED STA	TFS	SUBMIT IN TRIF	
(May 1963)	DEPARTI	MENT OF TH	E INTERIOR	(Other instantian	Te Nongel Burreu No. 42-A142 5. LEASE DESIGNATION AND SERIAL NO.
•		GEOLOGICAL S			LC-049947 (a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAMI
SUN (Do not use this	form for propo	ICES AND RE	epen or plug back	to a different reservoir.	
		·····		······································	7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	OTHER				8. FARM OR LEASE NAME
NEWMONT OI 3. ADDRESS OF OPERATO			,		9. WELL NO.
P. O. BOX	1305, ARTE	ISIA, NEW MEX	(ICO 88210		5
4. LOCATION OF WELL (See also space 17 be At surface	Report location (low.)	clearly and in accord	ance with any Stat	e requirements.*	10. FIELD AND POOL, OR WILDCAT LOCO HILLS
22101 551	5 3301 EWI	. of Sec.6;T-	18-S+R-30-E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2310° F3L	G))U T#L	. 01 500.0,1		·	Sec.6-18S-30E NMPM
14. PERMIT NO.		15. ELEVATIONS (S	how whether DF, RT,	GR, etc.)	12. COUNTY OF PARISH 13. STATE EDDY NEW MEX
16.	Charle A	noropriote Box Te	o Indicate Natu	re of Notice, Report,	or Other Data
	NOTICE OF INTER				BEQUENT REPORT OF :
TEST WATER SHUT-	OFF	PULL OR ALTER CASIS	NG	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE Repair well		ABANDON* CHANGE PLANS		(Other)	Well to Injection
(Other)				Completion or Rec	sults of multiple completion on Well completion Report and Log (orm.)
17. DESCRIBE PROPOSED (OR COMPLETED OP	ERATIONS (Clearly sta	ate all nertinent de	taily and give nertinent d	ates including estimated date of starting a
proposed work.	l <u>f</u> well is directi	ionally drilled, give s	subsurface locations	and measured and true v	ates, including estimated date of starting a ertical depths for all markers and zones per
nent to this work.)	l <u>f</u> well is directi	ionally drilled, give s	subsurface locations	and measured and true v	ertical depths for all markers and zones per
nent to this work.)	if weil 18 directi)*	ionally drilled, give s	subsurface locations	and measured and true ,	
nent to this work.) This well	was return 68 Put we	ned to inject	tion as fol	and measured and true ,	
nent to this work.) This well	was return 68 Put we	ned to inject	tion as fol	lows: BPD @ 950 psi.	
nent to this work.) This well	was return 68 Put we	ned to inject	tion as fol	lows: BPD @ 950 psi.	
nent to this work.) This well	was return 68 Put we	ned to inject	tion as fol	lows: BPD @ 950 psi.	
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi	tion as fol	lows: BPD @ 950 psi. eraged 621 BPD @	
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi R E	tion as fol tion at 573 ive days ave	lows: BPD @ 950 psi. eraged 621 BPD @	
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi R E	tion as fol tion at 573 ive days ave	lows: BPD @ 950 psi. eraged 621 BPD @	
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi R E	tion as fol tion at 573 tve days ave DELVE	Iows: BPD @ 950 psi. eraged 621 BPD @	975 psi.
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi RE	tion as fol tion at 573 ive days ave	Iows: BPD @ 950 psi. eraged 621 BPD @ D FI	975 psi. EB13 970
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi RE	tion as foll tion at 573 ive days ave CELTO EB161970 O.C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ ED FI U.S.G	975 psi. EB13 1970
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi RE	tion as foll tion at 573 ive days ave CELTO EB161970 O.C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ ED FI U.S.G	975 psi. EB13 970
nent to this work.) This well	was return 68 Put we	ned to inject ell on inject tion first fi RE	tion as foll tion at 573 ive days ave CELTO EB161970 O.C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ ED FI U.S.G	975 psi. EB13 1970
nent to this well 8-30-	was return 68 Put we	ned to inject ell on inject tion first fi RE	tion as foll tion at 573 ive days ave CELTO EB161970 O.C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ ED FI U.S.G	975 psi. EB13 1970
nent to this well 8-30-	was return 68 Put we Inject	ned to inject ell on inject tion first fi RE	tion as follo tion at 573 ive days ave EB16 1970 C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ ED FI U.S.G	975 psi. EB13 970
nent to this work.) This well 8-30- 18. I hereby certify that	at the foregoins	ned to inject ell on inject tion first fi R E F AR ¹	tion as follo tion at 573 ive days ave EB16 1970 C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ FI U.S.G ASTE	975 psi. EB13 970
This well 8-30- 18. I hereby certify that SIGNED (This space for Fee APPROVED BY CONDITIONS OF A	at the foregoins derai or State of APPROVAL, IF	ned to inject ell on inject tion first fi R E F AR he true and correct fice use) ANY:	tion as follo tion at 573 ive days ave EB16 1970 C.C.C.	Iows: BPD @ 950 psi. eraged 621 BPD @ FI U.S.G ASTE	975 psi. EB13 970
This well 8-30- 18. I hereby certify that SIGNED (This space for Fee APPROVED BY CONDITIONS OF A	at the foregoins derai or State of APPROVAL, IF	ned to inject ell on inject tion first fi R E F AR he true and correct fice use) ANY:	tion as follo tion at 573 ive days ave CELVE EBIG 1970 C.C.C. TOBIA, OFFICE	Iows: BPD @ 950 psi. eraged 621 BPD @ FI U.S.G ASTE	975 psi. EB13 1970 01 00 A, ent DATE 2-10-70
This well 8-30- 18. I hereby certify that SIGNED (This space for Fee APPROVED BY CONDITIONS OF A	at the foregoing deral or State of APPROVAL, IF	ned to inject ell on inject tion first fi R E F AR ¹ Is true and correct flice use) ANY: *Se	tion as follo tion at 573 ive days ave CELVE EBIG 1970 C.C.C. TOBIA, OFFICE	Iows: BPD @ 950 psi. eraged 621 BPD @ FI U.S.G ASID	975 psi. EB13 1970 01 00 A, ent DATE 2-10-70
This well 8-30- 18. I hereby certifent SIGNED (This space for Fee APPROVED BY	at the foregoins derai or State of APPROVAL, IF	ned to inject ell on inject tion first fi R E F AR ¹ Is true and correct flice use) ANY: *Se	tion as foli tion at 573 ive days ave EB161970 D.C.C. TOBLA, OFFICE TITLE Divis	Iows: BPD @ 950 psi. eraged 621 BPD @ FI U.S.G ASID	975 psi. EB13 1970 01 00 A, ent DATE 2-10-70

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