Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-021095

6. If Indian, Allottee or Tribe Name

Сст	SUNDRY NOTICES AND REPORTS ON WELLS
	form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well		
Oil Gas Other P & A	8. Well Name and No.	
2. Name of Operator	Yates #5	
YATES PETROLEUM CORPORATION	(505) 748–1471)	9. API Well No.
3. Address and Telephone No.	30-015-044 14	
105 South 4th St., Artesia, 1	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Loco Hills Q-G-SA	
2310' FSL & 330' FWL of Section	on 6-T18S-R30E	11. County or Parish, State
		Edday Co. NM
OUEOU APPROPRIATE POY	A TO INDICATE MATURE OF MOTIOE DEF	Eddy Co., NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	NC
Notice of Intent	X Abandonment	Change of Plans
<u></u>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing 10-23-7
	Casing Repair	Water Shut-Off PLA
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
	Il pertinent details, and give pertinent dates, including estimated date of st	Completion or Recompletion Report and Log form.)
of 2-7/8" tubing and packer. with 7" CIBP on 2-3/8" tubing Displaced hole. Spotted 5 sac 50 sacks Class "C" 2% CaCl2. to 1150'. Tested down tubing above 130'. TOOH w/packer. 1061'. Pressured to 1000 psi w/BLM in Carlsbad and Ray Smit base of salt. TOOH with packer CaCl2. TOOH. Perforated 4 he TIH w/7" cement retainer on to Displace past cement retainer Sting into cement retainer at Spot 10 sack plug. TOOH. Run j joint and set at 96'. Packer	g unit. Released packer. TOOH and TIH w/bit, scraper and 2-3/8" tubin and set at 2650'. Circulated 2.5#/cks of cement on top of CIBP. Pulled Tagged plug at 2230'. TOOH. TIH we to 300 psi, tested up to 130' from Perforate 4 holes at base of salt at a Could not pump into perforations. The with the OCD in Artesia. Confirm er. TIH open ended to 1140'. Spotted 150 as at 431'. TIH with packer to 38 abing and set at 400'. Spotted 150. Sting out of retainer. TOOH. TI 400'. Pressured to 3000# for 5 min packer with 1 stand and set at 64'er would not hold from below. Load of 7" X 8-5/8" annulus. Pull packer.	barrel gelled fluid. d up to 2460'. Spotted d/7" AD-1 tension packer surface at 300 psi. Hole 1105'. TIH w/packer to Notified Shannon Shaw ded okay to spot plug across ded 30 sacks Class "C" 3% do '. TOOH with packer. sacks Class "C" 3% CaCl2. H w/stinger and tubing. The country of the coun
(This space for Federal of State office use)	Becordence Linearies	
Approved by Ong. Signed by Adam Salame Conditions of approval, if any:	h Title	Date 10/22/93

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FORM APPROVED
Budget Bureau No. 1004-0135
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5. Lease Designation and Serial No.

BUREAU OF L	AND MANAGEMENT	3. Lease Designation and Serial 110.
SUNDRY NOTICES A  Do not use this form for proposals to dri  Use "APPLICATION FOR	NM-021095 6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
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105 South 4th St., Artesia, N 4. Location of Well (Footage, Sec., T., R., M., or Survey De 2310' FSL & 330' FWL of Section	escription)	10. Field and Pool, or Exploratory Area  Loco Hills Q-G-SA  11. County or Parish, State
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	Eddy Co., NM  RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	THE OTHER DATA
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice CONTINUED FROM PREVIOUS PAGE:  Spotted 50 sacks "C" 2% CaCl2 Closed valve. Circulated ceme	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  Other  Ill pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  and 50 sacks "C" 4% CaCl2. Circulate ent up 7" X 8-5/8" annulus. Pulled tu Installed regulation abandonment marke eted on 7-23-93.	d up 2-3/8" X 7" annulus. bing. Nippled down BOP.
14. I hereby certify that the foregoing is true and correct		
(This space for Federal or state office use)  Approved by Conditions of approval, if any:	Title Production Clerk  Title	Date
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