| Form 3160-5<br>(August 1999)  |  | ED STATES  |   |  |  |
|---|--|--|---|--|--|
|   | DEPARTMENT OF THE INTERIOR   |  |   | OMB No. 1004-0135  |  |
|   |  |  | A   | 5 Lease Ser  | ial No.  |
| SUNDRY NOTICES AND REPORTS ON WELLS SIG. No. 652<br>Do not use this form for proposals to drill or to re-enter an                                     |  |  |   | NM-LC0   | 49947A   |
| at  | andoned well. Use Forr   | n 3160-3 (APD) for suc   | h proposals.  | 6. If Indian, A<br><b>N/A</b>  | Allottee or Tribe Name                         |
|   |  |  |   | 7. If Unit or (  | CA/Agreement, Name and/or No.                  |
| 1. Type of Well   | BMIT IN TRIPLICATE - C   | ther Instructions on re  |   | 8. Well Nam  | e and No.                                      |
|   | Gas Well   | Other  | 1819202122  | 23 YATES   | #6   |
| 2. Name of Operator   |  | · · · · · · · · · · · · · · · · · · ·  | 5 A   | ୍ ୧୬ (୨. API Wel   |  |
| Yates Petroleum Co<br>3a Address  | prporation   | 3b. Phone No. (includ  | e area code)  | 30-015-0   | Pool, or Exploratory Area                      |
| 105 S. 4th Street - Artesia, NM 88210 505-748-147   |  | 505-748-1471   | or FIVE   | ) 💦 LOCO HIL   | LS QUEEN GRAYBURG, SAN                         |
| 4. Location of Well (Footage, Se  | c., T.,R., M., or Survey Descri  | otion)   | 2 OCD ARTE  | STA ANDRES<br>11. County o   | r Parish, State                                |
| 2310' FNL & 990' FWL  | Section 6-T18S   | S-R30E UNIT E  | No.   | FDDV C   | OUNTY NM                                       |
| 12 CHECK APP  | ROPRIATE BOX(ES) TO  | INDICATE NATURE OF   | NOTICE, REPORT OR   |  | OUNTY, NM                                      |
| TYPE OF SUBMISSION  |  |  | TYPE OF ACTION  |  |  |
| X Notice of Intent  | Acidize  | Deepen   | Production (Start/Resu  | me) Water Shut-  | Off  |
| Subsequent Report   | Alter Casing   | Fracture Treat   | Reclamation   | Well Integrity   | !  |
| Final Abandonment Notice  | Casing Repair  | New Construction   | Recomplete  | Other  |  |
|   | Change Plans   | X Plug and Abandon   | Temporarily Abandon   |  |  |
|   | Convert to Injection   | Plug Back  | Water Disposal  |  |  |
| Squeeze w/ 45 sx Class (<br>5. TIH w/ wireline, set cer<br>sx Class C cement w/ 5#,<br>6. Spot 15 sk Class C cer                                      | JRS BEFORE STARTING<br>BAD 24 HOURS BEFORE<br>quipment. Casing recovery<br>er. Attempt to pull liner @ :<br>icross casing plug. If able<br>" casing w/ casing guns 4<br>ement retainer @ 1105'; T<br>C cement w/ 5#/sx salt. Le<br>nent retainer @ 389'; TOP<br>/sx salt from 525' to near s | PLUGGING OPERATIO<br>STARTING PLUGGING<br>will be attempted.<br>2685'; if cannot pull liner,<br>to pull casing, MIRU wire<br>shots @ 1205' & 489'.<br>'OH. TIH w/ tubing, load<br>ave 35' cement on top o<br>I, ND BOP'S. TIH, load h<br>urface, leave 35' cemen | ONS.<br>5 OPERATIONS.<br>free point the casing. Cu<br>eline to run a gauge ring &<br>hole w/ plugging mud, sti<br>f retainer. TOH w/ tubing.<br>hole w/ mud; sting into ret | & set a 7" CIBP @ 2645<br>ing into retainer & establ<br>tainer & establish circula | ' & cap w/ 35' cement.<br>lish injection rate. |
|   |  |  |   | -Continued   |  |
| I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)   |  |  | ⊤itle   |  |  |
| Donna Clack   |  | · · · · · · · · · · · · · · · · · · ·  | Regulatory Technician   |  |  |
| Signature   | a Clark  |  | Date<br>11-14-02  |  |  |
|   |  | HIS SPACE FOR FEDE   | RAL OR STATE OFFICE   | USE  | ······································         |
|   | RIG. SGD.) ALFXIS (  |  |   | IM ENGINEER  | Date 01  |
| Conditions of approval, if any, are<br>the applicant holds legal or equita<br>applicant to conduct operations the<br>or fragment statements or repre- | e attached. Approval of this ported<br>able title to those rights in the able<br>hereon.   | Sets not warrant or certify that the test which would entitle the  | Office  |  |  |
|   | epted to -   | APPRO  | VAL SUBJECT TO  | )  |  |
| or fraudlent statements or repre  | sentations as to any matter within i   | ts jurisdiction.   | AL REQUIREMEN   |  |  |
|   |  |  | L STIPULATIONS  |  |  |
|   |  |  |   |  |  |

continued -

YATES A # 6 Section 6-18S-30E EDDY COUNTY, NM

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic inches of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

DONNA CLACK