

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
NM. DIV-Dist. 2  
1301 W. Grand Avenue  
Albuquerque, NM 88210  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
LC-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Yates #6

9. API Well No.  
30-015-04475

10. Field and Pool, or Exploratory Area  
Loco Hills-Q-GB-SA

11. County or Parish, State  
Eddy Co., NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator  
Yates Petroleum Corporation

3a. Address  
1301 South Fourth Street  
Artesia, NM 88210

3b. Phone No. (include area code)  
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 990' FWL of Section 6-T18S-R30E  
Unit E, SWNW

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-27-2002 - Moved in and rigged up pulling unit and plugging equipment. Rigged up casing equipment and floor. Picked up on 5-1/2" casing. Tied pump onto 5-1/2" casing and worked casing loose. Shut well in for night.

11-28-12-2-2002 - Circulated hole with plugging mud. POOH with 5-1/2" casing. Rigged down casing equipment. Installed 7" packer with 6' sub to shut well in for night.

12-3-2002 - Rigged up wireline. RIH with CIBP and set CIBP at 2645'. POOH & rigged down wireline. Fixed 7" casing to be able to install 7" casinghead. Nippled up casing head and BOP. Rigged up tubing equipment and floor. RIH with 2-3/8" workstring and tagged CIBP. Shut well in for night.

12-4-2002 - Shut in - waiting on brine water.

12-5-2002 - Circulated hole with plugging mud. Spotted 30 sacks Class C Neat cement from 2685-2506'. POOH with tubing. Rigged up wireline. RIH and perforated 7" casing at 1155'. POOH & rigged down wireline. RIH with packer and tubing and set packer at 832'. Squeezed with 45 sacks Class C Neat cement. Shut well in for night. WOC.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DONNA CLACK

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Donna Clack*

Date 12-18-02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

LES BABYAK  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well bore.  
Liability under this bond is retained until  
surface restoration is completed.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

RECEIVED  
2009 DEC 19 AM 8:49  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C.

YATES PETROLEUM CORPORATION  
Yates #6  
Section 6-T18S-R30E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

12-6-2002 - POOH with tubing and packer. Rigged up wireline. RIH and tagged plug at 981'. POOH. RIH and perforated 7" casing at 493'. POOH & rigged down wireline. RIH with packer and tubing to 195'. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. POOH with tubing and packer. Rigged up wireline. RIH and tagged plug at 380'. POOH. RIH and perforated 7" casing at 60'. POOH & rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 7" casinghead. Shut well in for night.

12-7-9-02 - Squeezed with 40 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 15'. Shut well in for night.

12-10-2002 - RIH and tagged plug at 15'. Pressured up to 500 psi on 8-5/8" & 7" casing. Perforated 7" & 8-5/8" casing at 14'. Circulated 10 sacks Class C Neat cement down 7" casing and up to surface of 8-5/8" casing and behind 8-5/8" casing. Cement still at surface after 3 hours. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-9-2002.

Donna Clack

12-16-2002