| | العبر DEPAR | TED STATES NT OF THE INTERIO | R 139 1 1 1 1 22 | FORM APPROVED |
|---|--|---|--|---|
| | DEFAR NT OF THE INTERIOR | | Expires November 30, 2000 5. Lease Senal No. | |
| | | | | |
| | Do not use this form for proposals to drill or to repeated anRECEIVED | | | NM-021095 |
| | pandoned well. Use For | rm 3160-3 (APD) for suc | horoposogo - ARTESIA | If Indian. Adottee or Tribe Name N/A |
| | | | 180 | 7. If Unit or CA/Agreement, Name and or No. |
| | IBMIT IN TRIPLICATE - | Other Instructions on r | everse side | 8. Well Name and No. |
| t. Type of Well X Oil Well | Gas Well | Other | Injection | |
| Name of Operator | | | | 9. API Well No. |
| Yates Petroleum Corporation | | | | 30-015-04476 |
| 3a Address 3b. Phone No. (include area code) 105 S. 4th Street - Artesia, NM 88210 505-748-1471 | | | | 10. Field and Pool, or Exploratory Area |
| Location of Well (Footage, Se | | ription) | | QUEEN GRAYBURG, SAN ANDRES |
| 330' FNL & 330' FWL | Section 6-T18S | -R30E UNIT D | | 11. County or Parish, State |
| | | | NOTICE, REPORT, OR OTH | EDDY COUNTY, NM |
| TPE OF SUBMISSION | RUPRIATE BUX(ES) TO | INDICATE NATURE OF | TYPE OF ACTION | |
| Notice of Intent | Acidize | Deepen | Production (Start/Resume) | Water Shut-Off |
| Subsequent Report | Alter Casing | Fracture Treat | Reclamation | Well Integrity |
| Final Abandonment Notice | Casing Repair | New Construction | Recomplete | Other |
| | Change Plans | X Plug and Abandon | Temporarily Abandon | |
| | Convert to Injection | Plug Back | Water Disposal | |
| Completion or recompletion in a new YATES PETROLEUM CO NOT:FY NMOCD 24 HOU | ew interval, a Form 3160-4 shall b DRPORATION RESPECT JRS BEFORE STARTING | De filed once testing has been co FULLY REQUESTS PE S PLUGGING OPERATIO | mpleted. Final Abandonment Nolices sh RMISSION TO PLUG & ABAN ONS. | operations. If the operations results in a multiple all be filed only after all requirements, including DON AS FOLLOWS: |
| 2. MIRU wireline. TIH w/ top of CIBP. 3. TOH w/ tubing. MIRU v 4. TIH w/ wireline; set cer rate. Squeeze w/ 75 sx C | quipment. No casing reco wireline, set CIBP @ 265 wireline to perforate 7" ca ment retainer @ 1095', T(lass C cement w/ 5#/sx s | overy will be attempted; F 2' - TOH. TIH w/ tubing to sing w/ casing guns 4 sh DH. TIH w/ tubing, load h alt. Leave 35' cement on | POH w/ tubing if any. o tag CIBP. Load hole w/ plugg ots @ 1195' & @ 487'. ole w/ plugging mud, sting into top of retainer; TOH w/ tubing. | ing mud. Spot 35' Class C cement on retainer & establish an injection |
| 5. TIH w/ wireline: set cer | ment retainer @ 387'; TO | H. ND BOP'S. TIH w/ tub | ping, load hole w/ plugging muc face - leave 35' cement on reta | Sting into retainer & establish |
| 6. Spot 15 sk Class C ce | ment plug @ surface. uipment & weld dry hole i | | | <u> </u> |
| hereby certify that the foregoing | , is true and correct | | | |
| Name (Printed/Typed) | | Title Operations Technician | | |
| Donna Clack | | | Date | un |
| Signature | a Clark | | 5-6-02 | |
| | | THIS SPACE FOR FED | ERAL OR STATE OFFICE US | E |
| Approved by | AND | | Title | Date |
| Concitions of approval, if any, an the applicant holds legal or equit applicant to conduct operations t | e stisched. Approvator this notice able title to those realts in the sub hereon. | e does not warrant or certify that ject lease which would entitle the | Office | |
| | ACT | | | nent or agency of the United States any false. Folitious |

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