

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE DATE  
(Other Instructions on Reverse Side) OR TOForm approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 021095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

WIW - TA

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

330 FNL 1650' FWL Sec. 6-18-30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

Loco Hills Flood

8. FARM OR LEASE NAME

Yates "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6-18-30

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/25/83....Rigged up, ran tbg open-ended to approx. 2800'. Spotted 100 sks cmt. w/2% CalCl. SI - WOC.

10/26/83....Tagged plug at 2300'. Mudded up hole in csg at 1000'. Spotted 100 sks cmt w/2% CalCL up from 1200'. Pulled tbg. Ran packer to 500'. Squeezed cmt away at 300 psi. SI WOC.

10/27/83...Press up on csg to 500 psi. Held okay. Perf top of salt at 400'. Pressured up to 1000#. Could not pump in re-perf at 350' and could not pump in (Permission to perf at 350' and 300' given verbally by John Wade MMS, Roswell). Pumped 10 sks cmt between 7" and 8" csg. Spotted 50 sks cmt across perfs 450' to 250'. Set 15 sks plug and dry hole marker

O. C. D.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Robert Vasdale

TITLE

Engineer

DATE

4/22/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12/24/90

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side