

(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1301 W. Second Avenue  
Alamogordo, NM 88401-0955  
FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 2002

RECEIVED

OCD - ARTESIA

Submit in TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330'

2340' FNL & 2310' FEL

Section 6-T18S-R30E

UNIT B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or Co-Agreement, Name and/or No.

8. Well Name and No.

YATES A #3

9. API Well No.

30-015-04478

10. Field and Pool, or Exploratory Area

Loco Hills

QUEEN GRAYBURG, SAN ANDRES

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:  
NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

NOTIFY BLM IN CARLSBAD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

1. MIRU WSU; rig up all safety equipment. No casing recovery will be attempted. TIH open ended & tag CIBP @ 2660'. If the plug is present, mix plugging mud & load hole & proceed to step 3.

2. RU wireline; TIH w/ wireline. Set CIBP @ 2660'; TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 30 sx Class C cement plug from 2530-2660'.

3. TOH w/ tubing. Perforate 7" casing w/ casing guns, 6 shots @ 1215'. Perforate 7" casing w/ casing guns, 6 shots @ 510'.

4. TIH w/ wireline; set cement retainer @ 1115'; TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement; leave 35' of cement on top of retainer. TOH w/ tubing.

5. ND BOP'S; TIH w/ wireline, set cement retainer @ 410' - TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 100 sx Class C cement w/ 5#/sx salt from 510' to near surface. Leave 35' cement on retainer; TOH w/ tubing.

6. Spot 15 sk Class C cement plug @ surface.

7. Remove all surface equipment & weld dry hole marker per regulations.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Technician

Date

5-6-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUN 14 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to the rights in the subject lease which would entitle the applicant to conduct operations thereon.

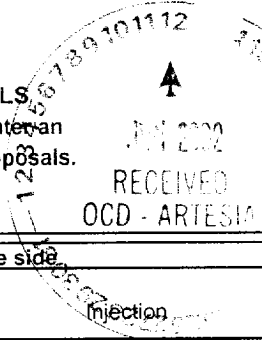
Title 8 U.S.C. Section 1001 and 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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5. Lease Serial No.  
**NM-021095**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**YATES A #3**

9. API Well No.  
**30-015-04478**

10. Field and Pool, or Exploratory Area  
**Loco Hills**

11. County or Parish, State  
**QUEEN GRAYBURG, SAN ANDRES**

**EDDY COUNTY, NM**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

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**2310' FNL & 2310' FEL Section 6-T18S-R30E UNIT B**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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*Donna Clack*

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**Operations Technician**

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