

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42

5. LEASE DESIGNATION AND SERIAL

NM 021095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCO HILLS FLOOD

8. FARM OR LEASE NAME

Yates "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS (O.G.S.A.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 6-T18S-R30E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' FNL & 990' FEL of Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3548' GLM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporary Abandonment

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-  
tinent to this work.)\*

This well has been temporarily abandoned and we wish to hold for study of tertiary  
recovery operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Conrad J. McLaughlin TITLE Office Manager

DATE 3/23/76

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE APPROVED. WELL MUST  
BE PUT TO BENEFICIAL USE OR PLUGGED BY

DATE

APPROVED  
APR 2 - 1976

W. L. BEEKMAN  
ACTING DISTRICT ENGINEER

OCT 1 - 1976

\*See Instructions on Reverse Side

RECEIVED  
APR - 1 1976  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. DRAWER DD  
TENTH & DALLAS STREETS  
ARTESIA, NEW MEXICO

March, 1964

No. A 71

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE March 19, 1964

PURPOSE: ALLOWABLE REVISION (WATERFLOOD)

Effective 3-1-64, the allowable of the following Newmont Oil Company wells in the pools listed below are hereby revised as indicated:

LOCO HILLS

Yates #4-E, 6-18-30, increased from 22 to 50 bbls daily or 1550 bbls for the month.

SQUARE LAKE

Carper "C" #3-J, 29-16-31, increased from 35 to 75 bbls daily or 2325 bbls for the month.  
Carper "C" #4-P, 29-16-31, increased from 90 to 135 bbls daily or 4185 bbls for the month.  
J.H. Fidel #4-A, 29-16-31, increased from 50 to 60 bbls daily or 1860 bbls for the month.  
Grier #1-D, 29-16-31, increased from 39 to 50 bbls daily or 1550 bbls for the month.  
Johnson #3-F, 33-16-31, increased from 75 to 110 bbls daily or 3410 bbls for the month.  
Johnson #11-J, 34-16-31, increased from 1 to 20 bbls daily or 620 bbls for the month.  
Johnson #15-J, 33-16-31, increased from 1 to 5 bbls daily or 155 bbls for the month.  
State "R" #1-D, 32-16-31, increased from 10 to 15 bbls daily or 465 bbls for the month.  
Vickers #5-P, 19-16-31, increased from 30 to 35 bbls daily or 1085 bbls for the month.

OIL CONSERVATION COMMISSION

MLA/jw

Newmont Oil Company

Continental Pipeline Co.

CONTINUED:

  
SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

SUPPLEMENT NO. A 71 CONTINUED

SUPPLEMENT TO THE PROBATION SCHEDULE

LOCO HILLS

WLHU Tr.1 #2-E, 7-18-30, increased from 30 to 250 bbls daily or 7750 bbls for the month.  
WLHU Tr.1 #6-F, 7-18-30, increased from 20 to 180 bbls daily or 5580 bbls for the month.  
WLHU Tr.3 #1,3-C, 12-18-29, increased from 3 to 50 bbls daily or 1550 bbls for the month.  
WLHU Tr.13A #4-H, 12-18-29, increased from 1 to 5 bbls daily or 155 bbls for the month.  
WLHU Tr.13A #6-F, 12-18-29, increased from 2 to 5 bbls daily or 155 bbls for the month.  
WLHU Tr.13A #7-A, 12-18-29, increased from 4 to 10 bbls daily or 310 bbls for the month.  
WLHU Tr.14 #2-P, 1-18-29, increased from 75 to 200 bbls daily or 6200 bbls for the month.  
WLHU Tr.16 #1-D, 1-18-29, increased from 3 to 10 bbls daily or 310 bbls for the month.  
WLHU Tr.23 #1-M, 36-17-29, increased from 90 to 200 bbls daily or 6200 bbls for the month.  
WLHU Tr.26 #1-M, 1-18-29, increased from 3 to 120 bbls daily or 3720 bbls for the month.  
WLHU Tr.27 #2-L, 1-18-29, increased from 2 to 60 bbls daily or 1860 bbls for the month.

MLA/jw

Newmont Oil Company

Continental Pipeline Co.