Form 3160-5 (August 1999)	1 - •	ED STATES	N.M. DIV-Dist	FORM APPROVED CIST
(Hugbar 1999)	DEPART	T OF THE INTERIOR	01 W Grand Avenu	OMB No. 1004-0135 Expires November 30, 2000
	BUREAU OF	LANU MANAGEMEN	Artesia, NM 88210	5. Lease Serial No.
	SUNDRY NOTICES	AND REPORTS ON	WELLS	NM-021095
Do not use this form for proposals to drill or to re- abandoned well. Use Form 3160-3 (APD) for such p				6. If Indian, Allottee or Tribe Name
				N/A
				7. If Unit or CA/Agreement, Name and/or No.
SUE	BMIT IN TRIPLICATE - C	ther Instructions on re	verse side, 3 14 15 10	
1. Type of Well	_		AND A	8. Well Name and No.
X Oil Well	Gas Well	Other	/0 T	9. API Well No.
2. Name of Operator Yates Petroleum Corporation			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-015-04480
3a Address 3b. Phone No. (include			le anea code) RECION	10. Field and Pool, or Exploratory Area
105 S. 4th Street - Artesia, NM 88210 505-743-1471			Vg áns sprai	LOCO HILLS QUEEN GRAYBURG, SAN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ANDRES 11. County or Parish, State
990' FNL & 330' FWL Section 6-T18S-R30E UNIT M				
				EDDY COUNTY, NM
	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHER I	ΟΑΤΑ
TYPE OF SUBMISSION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other
	Change Plans	X Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	nate duration thereof. If the proposal is to deepen
completion or recompletion in a net YATES PETROLEUM CC NOTIFY NMOCD 24 HOL NOTIFY BLM IN CARLS 1. MIRU WSU & safety ex plugging mud, load hole & 2. RU WL; TIH w/ WL, set 3. TOH w/ tubing; perfora 4. TIH w/ WL, set cement w/ 75 sx Class C cement 5. ND POP'S TIH w/ WI	winterval, a Form 3160-4 shall I DRPORATION PROPOSI JRS BEFORE STARTING BAD 24 HOURS BEFOR quipment. No casing reco & proceed to step #3. et CIBP @ 2644'; TOH. T the 7" casing w/ casing gu t retainer @ 1140', TOH. ; leave 35' of cement on ., set retainer @ 362'; TO //sx salt from 492' to near ment plug at surface. quipment & weld dry hole	be filed once testing has been to ES TO PLUG & ABANDO E PLUGGING OPERATION E STARTING PLUGGIN overy will be attempted.T IH w/ tubing, tag CIBP, Ic ins 6 shots @ 1240' & 6 s TIH w/ tubing, load hole top of retainer - TOH. H. TIH w/ tubing, load hole surface, leave 35' of cen	G OPERATIONS. IH open ended & tag CIBP & ceme bad hole w/ plugging mud. Spot 30 shots @ 492'. w/ plugging mud, sting into retainer ble w/ mud. Sting into retainer & est nent on retainer. TOH w/ tubing. Title Operations Technician Date	JUN 2 8 2002 LES BABYAK 26415 Effection Ferry (TIMEER sk Class C cement plug 2514'-2644'. r & establish injection rate. Squeeze tablish circulation. Squeeze w/ 100
	MAA L	lik	5-6-02	
		THIS SPACE FOR FED	ERAL OR STATE OFFICE USE	
Approved by			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant noids legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 US.C. Section 1001 and or fraudulent statements or repr	d Title 43 U.S.C. Section 1212, m esentations as to any matter withi	ake it a crime for any person kno n its jurisdiction.	wingly and willfully to make to any department	or agency of the United States any false, fictitious