YATES PETROLEUM CORPORATION Yates A #5 Section 6-T18S-R30E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

Set packer. Broke perforations. Squeezed with 75 sacks Class C Neat cement. Shut well in for night.

10-16-2002 - POOH with packer and tubing. RIH with tubing and tagged cement at 1125'. POOH with tubing. Rigged up wireline. RIH and perforated 7" casing at 492'. POOH and rigged down wireline. RIH with packer and tubing to 96'. Set packer. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. RIH - did not tag. Spotted 100 sacks Class C Neat cement. WOC. Shut well in for night. 10-17-2002 - Opened well - did not hold pressure. Did not tag cement. Pumped 100 sacks Class C Neat cement. WOC 4 hours. Did not hold pressure & did not tag cement. Squeezed with 100 sacks Class C Neat cement. WOC. Shut well in for night. 10-18-2002 - Opened well - did not hold pressure & did not tag cement. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. Did not hold pressure & did not tag cement. Squeezed with 100 sacks Class C Neat cement. WOC. Shut well in for night. 10-18-2002 - Opened well - did not hold pressure & did not tag cement. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. POOH with packer. Rigged up wireline. RIH & tagged cement at 140'. TOOH. RIH and perforated 7" casing at 60'. POOH and rigged down wireline. RIH with packer and set packer at 10'. Squeezed with 75 sacks Class C Neat cement. WOC. Shut well in for night.

10-19-2002 - Did not tag cement. Pumped 50 sacks Class C Neat cement. WOC 4 hours. POOH with packer. Ran 1 joint tubing and tagged cement at 32'. POOH with tubing. Filled hole with cement. Rigged down pulling unit and plugging equipment. <u>PLUGGED</u> AND ABANDONED - FINAL REPORT. Plugging completed 10-18-2002.

- Alonna Clack 20 23 3cc 3



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	2-1	QC	N IN	mplin	entan	spy	
28293031-123 PS	$A_{3160-5}$ $A$ $UNITED STATES$			FORM APPROVED OMB No. 1004-0135			
(1999)	1999)				Expires November 30, 2000		
N DET 2002 61	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
RECEIVED SUNDER NOTICES AND REPORTS ON WELLS				LC-021095 6. If Indian, Allottee or Tribe Name			
RECEIVED SUNDER OCD - Appendix of the set o	s form for proposals to drill or I. Use Form 3160-3 (APD) for su	to re-enter an Ich proposals.		6. If Indian, A			
	PLICATE - Other instructions	on reverse sid	de	7. If Unit or	CA/Agreement, Nam	e and/or No.	
1. Type of Well Oil Well Gas Well			8. Well Name and No. Yates A #5				
Name of Operator				9. API Well No.			
Yates Petroleum Corporation 3b. Phone No. (			ea code)	30-015-04480			
3a. Address 105 S. 4th St Artesia, NM 88210 505-				10. Field and Pool, or Exploratory Area Loco Hills-Q-GB-SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
990' FNL & 330' FWL of Section 6-T18S-R30E					TILL C. MM		
Unit D NUNW					ddy Co., N		
12 CHECK AP	PROPRIATE BOX(ES) TO INDI	CATE NATURE	E OF NOTICE, I	REPORT, OR	OTHER DATA		
		ТҮРЕ	E OF ACTION				
TYPE OF SUBMISSION		enen [	Production (Sta	urt/Resume)	Water Shut-Off		
Notice of Intent		Jepen .	Reclamation		Well Integrity		
		ew Construction	Recomplete		U Other		
Subsequent Report		ug and Abandon	Temporarily A		·		
Final Abandonment Notice	Convert to Injection Pl ed Operation (clearly state all pertinent det ectionally, or recomplete horizontally, give		Water Disposa			hundring thereof	
Attach the Bond under which in following completion of the in testing has been completed. F determined that the site is ready 10-9-2002 - Move wellhead and nip for 15 minutes. worked for 45 mi 10-10-2002 - RIH notched collar t bit, drill collar 10-11-2002 - Cle 10-12-14-2002 - and bit. RIH wi Shut well in for 10-15-2002 - RIH	d in and rigged up pu- pled up BOP. RIH with POOH with tubing. R nutes. POOH with tub with impression bloc to 847'. Worked for 4 ars and tubing. Rigge eaned out hole from 84 Cleaned out hole from ith tubing to 268C'. r night. H with tubing and tagg tubing. Rigged up wi ine and rigged down wi	in a multiple comple only after all require th tubing an IH with 2-3 ing. Shut k to 847'. 5 minutes. d up swivel 7' to 2580' 1 2580' to 2 Spotted 30 ged plug at ireline. R ireline. R	and pluggi and pluggi ad tagged u 3/8" tubing down for r POOH. RJ 'POOH with 1. Shut we '. Shut do 2680'. POO sacks Class 2545'. C IH and per <u>IH with pa</u> CONT REGULATOR	and a new may clamation, have ang equipt p at 847 g with no hight. Th with 2 h tubing. ell in fo own for n DH with t for a the for a the for a the for a the for a the for a the for a the for a the for a the for a the for a the for a the for a the formation	been completed, and ment. Nipp '. Worked tched colla -3/8" tubin RIH with r night. ubing, dril cement. H hole with " casing a <u>tubing to</u> "	the operator has led down with tongs r and g with 6-1/8" ll collars 200H. plugging t 1240'.	
Signature	na lall	Date	10-27-02				
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	JSE		<u>1773-1223</u>	
		Т	Title		Date		
certify that the applicant holds	are attached. Approval of this notice dou legal or equitable title to those rights in t to conduct operation thereon.	-	Office		anu deportment or a	gency of the United	
Title 18 U.S.C. Section 1001 an States any false, fictitious or frame	d Title 43 U.S.C. Section 1212, make it a udulent statements or representations as to	crime for any person any matter within its	n knowingly and wil jurisdiction.	Ifully to make to	any department of a		

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Anna Clack 20 5 23 2003