Form 3160-5 (August 1999)	DEPARTME	ED STATES	- 1.301 VV LEPSON A	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
	SUNDRY NOTICES	SAND REPORTS ON		
Do not use this form for proposals to drill or to re-				NM - 021095
abandoned well. Use Form 3160-3 (APD) for such p			h proposals.	6. If Indian, Allottee or Tribe Name
				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT	IN TRIPLICATE - (	Other Instructions	on reverse side	
1. Type of Well		····		8. Well Name and No.
X Oil Well	Gas Well	Other	0 14 15 16 75	YATES A #6
2. Name of Operator			1.2 14 10 10 17 10 12 10 10 12 10 10 12 10 10 10 12 10 10 10 10 10 10 10 10 10 10 10 10 10	9. API Well No.
Yates Petroleum Co	orporation /		18 A 180	30-015-04481
3a Address		3b. Phone No. (inclue		10. Field and Pool, or Exploratory Area
105 S. 4th Street - A			RECEIVED	LOCO HILLS - Q.G. SAN ANDRES
4. Location of Well (Footage, Se	c., T.,R., M., or Survey Desc	cription)	OCD - ARTESIA	11. County or Parish, State
SECTION 6-T18S-R30E	1650' FNL & 2310' FI	EL UNIT G	A OUD MILLONG	
SECTION OF IDE ROOM				EDDY, NEW MEXICO
12. CHECK A	PPROPRIATE BOX(	ES) TO INDICATE NA	TURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUMISSION			TYPE OF ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	X Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	
40. Duraily Demonstration Completed				eximate duration thereof. If the proposal is to deepen
directionally or recomplete horizo	ntally, give subsurface locations th BLM/BIA. Required subseque iew interval, a Form 3160-4 shal d, and the operator has determin	and measured and true vertical de ent reports shall be filed within 30 II be filed once testing has been co red that the site is ready for final in	epths of all pertinent markers and zones. At days following completion of the involved op ompleted. Final Abandonment Notices shall nspecition.) OWS::	tach the Bond under which the work will be performed erations. If the operations results in a multiple I be filed only after all requirements, including
1. MIRU PU; RU safety ed 2. TIH w/ 2.875" tubing to 2691': TOH. TIH w/ tubing	quipment. No casing reco tag CIBP @ +/- 2690'. Lo g to tag CIBP; load hole w	very will be attempted. No t bad hole w/ plugging mud. I / plugging mud. Spot 35' C	tubing in well. CON If no CIBP is found, MIRU wireline. lass C cement on top of CIBP.	DITIONS OF PAROVAL
Squeeze w/ 45 sx Class C 5. TIH w/ wireline, set cen Squeeze w/ 60 sx Class C	nent retainer @ 1135', TO cement w/ 5#/sx salt. Le nent retainer @ 425', TOF cement w 5#/sx salt fron	H. TIH w/ tubing, load hole ave 35' cement on top of re H. ND BOP; TIH w/ tubing, n 525' to near surface; leav	w/ plugging mud, sting into retain etainer; TOH w/ tubing. load hole w/ plugging mud. Sting in re 35' cement on retainer. TOH w/ t	nto retainer & establish circulation.
<ul> <li>6. Spot 15 sk Class C cement plug @ surface. Remove all surface equipment &amp; v</li> <li>Call OCD in Artesia 24 hrs before commencing operations - 505-748-1283</li> <li>Call BLM in Carlsbad 24 hrs before commencing operations - 505-887-6544</li> </ul>				
I hereby certify that the foregoing is true and correct $\sigma_{i} = \int \left( \frac{\partial P_{i}}{\partial r_{i}} + \frac{\partial P_{i}}{\partial r_{i}} \right)$			THE	
Name (Printed/Typed)			Title	LES BABYAK
Donna Clack			Operations Technician	PETROLEUM ENGINEER
Signature	Inna Cla	2ch	Date 5/21/02	
		PACE FOR FEDE	RAL OR STATE OFFICE	USE
Approved by Accepted for February SPACE FOR FEDE			Title	Date
Conditions of approval, if any, are	e attached Approval of this notic able title to those rights in the su	ce does not warrant or certify that ubject lease which would entitle th	Office	