

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210BY ATTESTATION OF THE SECRETARY
(Other Instructions on Reverse Side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DENIGATION AND SERIAL NO.

NM 021095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WTW - TA SEP 1 1982

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. BOX 1305

ARTESIA, NEW MEXICO

88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL 1650' FWL Sec. 6-18-30

7. UNIT AGREEMENT NAME

LOCO HILLS FLOOD

8. FARM OR LEASE NAME

VATES "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS (Q. G. SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-18-30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3533'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

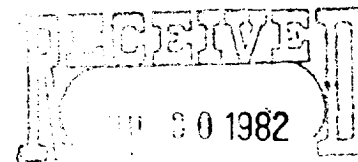
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
3. Perforate base of salt @ 1125' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 450' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations.
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/28/82

(This space for Federal or State use only)

APPROVED
(Original) JAMES A. GILLHAM

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 31 1982

FOR

JAMES A. GILLHAM *See Instructions on Reverse Side
DISTRICT SUPERVISOR