Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

		NM-021095
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
DO NOT use this form for proposals to dif	R PERMIT—" for such proposals	
USE APPLICATION FOR	RECEIVED	D. D
01101117	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
I. Type of Well	WW + O 104	
	JUL 19.'94°	8. Well Name and No.
X Oil Gas Well X Other P & A		Yates "A" #7
2. Name of Operator VATES PETROLEUM CORPORATION (505) 748-1471) O. C. D.		9. API Well No.
APPESIA OFFICE		30-015-04482
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Loco Hills Queen G-SA
990' FSL & 1650' FWL of Section 6-T18S-R30E (Unit N, SESW)		11. County or Parish, State
		Eddy Co., NM
	A TO INDICATE MATURE OF MOTICE REPO	RT OR OTHER DATA
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	III, OII OTTIEII BAIA
TYPE OF SUBMISSION	TYPE OF ACTION	
TIPE OF SOBIMOSION		C C C C C C C C C C C C C C C C C C C
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
I mai Abandonment Ponto	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	1	ag any proposed work. If well is directionally drilled,
13. Describe Proposed or Completed Operations (Clearly state)	all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	ig unit proposed works
give subsurface locations and measured and true vert	1 to and advantage of the sunit N	innled down wellhead and
	oved in and rigged up pulling unit. N	ippied down wellhedd and
installed BOP.	i a o lott i ti i i i i i i i i i i i i i i i i	C:11 100! T to load
7-2-5-94 - TIH w/2-3/8" mules	hoe collar and 2-3/8" tubing. Tagged	fill at 109. If y to load
hole with 2% KCL water. Could	d not load hole or circulate. Pumped o	down annulus at 1 BPM and
TOO	OH – Tubing plugged with packed sand a	nd caliene rocks. Ith will
hit and 2-3/8" tubing Tagge	a fill at 126'. Rotated bit down to 1.	37. TOOH WITH LUDING & D.
Rit and tubing plugged with pa	acked sand.  TIH with notched collar a	nd 2-3/8" tubing. Tagged
fill at 132! Could not work	any deeper. TOOH. Tubing and notched	d collar bindaed mich
Till at 152. Could not work	. Pumped total of 160 bbls 2% KCL water	er.down annulus. Shut
	· Tumpud bottle of life in the second	
down.	and drill collar to 132'. Started dri	lling out fill. Cannot
/-6-94 - IIH WIEH 3-//6 DIC	line without returns at 369	
load hole or circulate. Dril	ting without retains at 50%.	out fill to 696'. TOOH
7-7-94 - Continued drilling o	<b>40</b>	out lill to opo . Toom
with $2-3/8$ " tubing, drill col	lars and bit. Shut down.	to 1213'. TOOH with
7-8-94 - Continued drilling o		20 1215 . 100H WICH
2-3/8" tubing, drill collars	and bit.	
14. I hereby certify that the foregoing to true and correct		
14. I nereby correct that the foregoing to true and correct	Dradustian Clark	Date July 19, 1994
Signed Maly Illin	Title <u>Production</u> Clerk	Date
(This space for Federal or State office use)		
	Title	Date
Approved by	Title	
Conditions of approved it any.		