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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

JUL 19 '94

1. Type of Well  
 Oil Well    Gas Well    Other P & A

2. Name of Operator  
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 990' FSL & 1650' FWL of Section 6-T18S-R30E (Unit N, SESW)

5. Lease Designation and Serial No.  
 NM-021095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Yates "A" #7

9. API Well No.  
 30-015-04482

10. Field and Pool, or Exploratory Area  
 Loco Hills Queen G-SA

11. County or Parish, State  
 Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-9-11-94 - Rigged up wireline. TIH w/1-11/16" logging tool. Ran GR/CCL log from 1208' to surface. Rigged down wireline. Shut down and wait on orders.

7-12-94 - Shut down.

7-13-94 - TIH w/bit, drill collars and 2-3/8" tubing to 1200'. Rigged up power swivel and pump and rotated bit down to 1208'. TOOH with 2-3/8" tubing, drill collars and bit. Rigged up wireline. TIH with logging tool. Could not get past 121'. Logging tool hung up. Pulled free. TOOH with logging tool and rigged down wireline. TIH with 3-7/8" bit and collars to 120'. Rotated and worked bit down to 127'. Fell out. Dropped down and tagged up at 148'. Rotated and worked bit down to 172'. TOOH with collars and bit. TIH w/muleshoe collar and 2-3/8" tubing to 172'. Worked muleshoe to 172'. Could not go any deeper. TOOH with 2-7/8" tubing and muleshoe collar. TIH with tapered 1" rod welded into bull plug at 30± degree angle and 2-3/8" tubing. Worked and pumped down 2-3/8" tubing but could not get past 156'. TOOH. Shut down and wait on orders.

7-14-94 - Shut down.

7-15-94 - Milled from 178' to 293'. Tight spots at 160' and 180'. Continue cleaning out hole.

14. I hereby certify that the foregoing is true and correct

Signed Kusty Klein Title Production Clerk Date July 19, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.