

C15F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other P & A

JUL 19 '94

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471  
O.C.D.  
ARTESIA OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL of Section 6-T18S-R30E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-021095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates "A" #7

9. API Well No.

30-015-04482

10. Field and Pool, or Exploratory Area

Loco Hills Queen G-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-16-94 - TIH with tapered mill, drill collars and 2-3/8" tubing. Mill tight spots till free at following depths: 125', 160', 176', 207', 228', 244', 265', 291' and 304'. Dropped down to 402' and pumped water at 1-1/2 BPM for 30 minutes. TOOH with 2-3/8" tubing, drill collars and tapered mill. TIH w/1-1/2" X 3" swedge and 2-3/8" tubing to 1202'. Spotted 150 sacks Class "C" 2% CaCl2 at 1202'. Pulled up to 453' and spotted 75 sacks Class "C" 4% CaCl2. TOOH and wait 1 hour. TIH w/2-3/8" tubing and tagged plug at 168'. Spotted 75 sacks Class C 4% CaCl2 at 168'. Cement came up to 90' from surface. TOOH and wait 1 hour. TIH to 90' and tag plug. Mixed and pumped 250 sacks Class C Neat at 90' and bring cement to surface. Made cut off on 4-1/2" casing. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed July 16, 1994.

NOTE: Plugging witnessed by Ray Smith with the Oil Conservation Division.

Post FD-2  
8-5-94  
PFA

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klean*

Title Production Clerk

Date July 19, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side