Form 3160-5 (August 1999)	T ^{rea} ty DEPART DEPART	ED STATES	N.M. OILCONT		FORM APPROVED DMB No. 1004-0135 res November 30, 2000	
्र्	BUREAU OF LAND MANAGEMENT 1301 W. GRAND			5. Lease Serial N 88210	CMB No. 1004-0135 5. Lease Serial No. 38210	
Do neruse this form for proposals to drill or to re-enter at the second				* ************************************	ee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A		
RECEIVED	272				Agreement, Name and/or No.	
<u> </u>	BINN IN TRIPLICATE - O	ther Instructions on re	verse side	8. Well Name ar	nd No.	
1. Type of Well	Gas Well	Other	Injection			
X Oil Welk 9 Ste 21-V	Gas Well			9. API Well No		
2. Name of Operator Yates Petroleum Corporation				30-015-044		
3a Address 3b. Phone No. (include area code)				10. Field and Po	ol, or Exploratory Area	
105 S. 4th Street - A	rtesia, NM 88210	505-748-1471		QUEEN GRAYBURG, SAN ANDRES		
4. Location of Well (Footage, Se	c., T.,R., M., or Survey Descri	otion)		11. County or Pa		
990' FNL & 2231' FWL	Section 6-T18	S-R30E UNIT C		EDDY COL	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other		
	Change Plans	X Plug and Abandon	Temporarily Abandon			
	Convert to Injection	Plug Back	Water Disposal			
NOTIFY NMOCD 24 HOU NOTIFY BLM IN CARLS 1. MIRU WSU & safety e 2. RU wireline; TIH w/ wir Spot 35' Class C cement 3. TOH w/ tubing; MIRU v 4. TIH w/ wireline; set cer Squeeze w/ 45 sx Class C 5. TIH w/ WL; set retaine 60 sx Class C cement w/ 6. Spot 15 sk Class C ce	JRS BEFORE STARTING BAD 24 HOURS BEFORE quipment. No casing recor- eline, set CIBP @ 2690'; on top of CIBP. wireline to perforate 7" cas ment retainer @ 1130', TC C cement w/ 5#/sx salt. Le r @ 423' - TOH. ND BOP' 5#/sx salt from 523' to su	EPLUGGING OPERATIONS ESTARTING PLUGGING ver will be attempted. TOH. TIH w/ tubing, tag of sing w/ casing guns, 4 sh OH. TIH w/ tubing. Load h cave 35' cement on top of S, TIH w/ tubing. Load h rface; leave 35' cement of	G OPERATIONS. CIBP. Load hole w/ plugging n ots @ 1230' & @ 523'. nole w/ plugging mud; sting int f retainer. TOH w/ Tubing. ole w/ plugging mud. Sting int on retainer, TOH w/ tubing. APPR(GENER	nud; keep wellbore los o retainer & establish o retainer & establish OVAL SUBJECT RAL REQUIREM	injection rates circ, Squeeze W TO ENTS AND	
I hereby certify that the foregoing			SPECIAL STIPULATIONS ATTACHED			
Name (Printed/Typed)			Title Operations Technic	Operations Technician		
Donna Clack				Date		
Signature	بالصباح المراجع		5-7-02 ERAL OR STATE OFFICE US			
	······	IN SPACE FOR FEDI			Date	
N -	G. SGD.) ALEXIS		PETROLEUM	ENGINEER	JUN 1 4 2002	
Conditions of approval, if any, ar the applicant holds legal or equit applicant to conduct operations t	e attached. Approval of this notice able title to those rights of the subj hereon.	does not warrant or certify that ectlease which would entitle the				
Title 18 U.S.C. Section 1001 and	Title 43 U.S.Section 1212, mal	ke it a crime for any person know	ingly and willfully to make to any depart	iment or agency of the United	States any false, fictitious	
	esentations as to any matter within					