				2		CIST-
. Form 3160-5 (August 1999) DI	UNITED STATES EPARTMENT OF THE INT	H RIOR		FC ON Expire	0RM APPROVED 1B No. 1004-0135 1s November 30, 2000	
В	UREAU OF LAND MANAGI	MEMILIESS P		5. Lease Serial	NO.	
SUNDRY	NOTICES AND REPOR	rs on wells			021095 ottee or Tribe Name	<u> </u>
Do not use this	form for proposals to di Use Form 3160-3 (APD)	or such proposals.		0. II IIIuiaii, Ali		
					· · · · · · · · · · · · · · · · · · ·	No
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse s	ide	7. If Unit or CA	A/Agreement, Name and/or	
 Type of Well Oil Well Gas Well 	_{Other} Plug & Abando	n	Class 2 Carlos National National	8. Well Name a	and No. s A #8	
2. Name of Operator	/	19	* '0,	9. API Well No		
Yates Petroleum C		3b. Phone No. (include of	rea ch de)	30.	-015-04483	
3a. Address 105 South Fourth Artesia, NM 8821	Street	505-748-	471		ool, or Exploratory Area	
Artesia, NM 8821 4. Location of Well (Footage, Sec.,	U T R M or Survey Description)				Hills-Q-GB-SA	<u>.</u>
4. Location of Well (Pollage, Sec., 990' FNI, & 2231'	FWL of Section 6-	r185-R30E	- ARTESIA	11. County or P	arish, State	
Unit C, NENW		(Q.	5	E d	du Co NM	
		<u>\\</u>		EU	dy Co., NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATUR	EOFINOTICE, R	EPORT, OR O		
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report		Plug and Abandon	Temporarily At	oandon		
 Final Abandonment Notice 13. Describe Proposed or Complete 	Convert to Injection	Plug Back	Water Disposal			
determined that the site is ready 11-12-2002 - Move Shut down for nig 11-13-2002 - Bled up floor and 2-3/ could not get dow hole. Spotted 30 for night. WOC. 11-14-2002 - RIH mud. POOH with t and rigged down w with 45 sacks Class started circulation	d in and rigged up ht. well down to pit. 8" tubing equipmer m. POOH and rigge sacks Class C Nea with tubing and ta cubing. Rigged up vireline. RIH with ass C Neat cement. ing. Shut well in with tubing and t nd perforated 7" c oing is true and correct ACK	pulling unit Changed out t. Rigged up d down wirelint cement. PC agged plug at wireline. RI packer and t POOH with pa . WOC. agged plug at asing at 523'	and pluggin 7" casingho wireline. ne. RIH wi OH with 50 2512'. Cir H and perfo ubing to 89 cker. On 1 782'. POOH 782'. POOH POOH and CONTINUE REGULATORY	ng equipme ead. Nipp RIH with th tubing joints tub culated ho rated 7" of 8' and set ast barres with tub rigged dow D ON NEXT COMPLIA	nt. Dug out pled up BOP. gauge ring an to 2690'. Lo oing. Shut we ole with plugg casing at 1180 t packer. Squ l of displacem ing. Rigged u wn wireline. PAGE:	Rigged d aded 11 in jing o'. POO neezed nent, M 10
	SGD.) ALEXIS C. SWO	MICONSTRUCTION STRUCTURE	TROLEUM E		NOV A	002
Conditions of approval, if any, a	re attached. Approval of this not	ce does not warrant or	Office			
which would entitle the applicant	to conduct operations increase. 1 Title 43 U.S.C. Section 1212, mal dulent statements or representations	to it a crime for any perso	n knowingly and willf	ully to make to any	y department or agency of	the United