

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY - 2 1992

O. C. D.
ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 021095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates "A" #10

9. API Well No.

30-015-04485

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A Well

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 330' FSL & 990' FWL, Sec. 6-T18S-R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-8-92 RUPU. RIH w/6-1/8" bit, 7" scraper and 2-3/8" tubing to 2670'. TOH. TIH w/7" CIBP set at 2650'. Circulated hole. TOH w/setting tool. Spot 35' cement plug on CIBP. Spot 100' cement plug at 2328-2228'. TOH. Perforated 4 holes at Base of Salt at 1125'. TIH w/packer, set at 1100'. Pumped into holes at 1125' 3 BPM at 700 psi.
10-10-92. TIH w/7" AD-1 packer set 1090'. Pumped into squeeze holes at 1125', 1 BPM at 1200 psi. TOH w/packer. TIH w/7" cement retainer on tubing, set at 1090'. Pump 50 sx Class "C" cement with 2% CaCl₂. Did not squeeze. Mix and pump 50 sx Class "C" with 3% CaCl₂. Got 1000 psi squeeze with 45 sacks in formation. Sting out of retainer. Left 35' cement on retainer. TOH. Set packer at 25'. Tested casing 1055-25' to 500 psi for 15 mins. Perforated 4 holes at 447'. TIH w/packer to 400'. Pumped through holes 3 BPM at 200 psi. Would not circulate up 8-5/8". Cut 7" casing at 447'. Pull casing and laid down 18 joints 7" casing. TIH with 8-5/8" AD-1 packer to 400'. TOH. TIH w/8-5/8" cement retainer set at 390'. Pump 50 sx Class "C" with 3% CaCl, 3% Thicksad. Squeeze 500 psi with 45 sx in formation. Sting out of retainer. Left 35' cement in retainer. TOH. Set 8-5/8" packer at 65'. Would not pressure. Isolated holes 200-150'. Pull packer to 65'. Pump 50 sx "C" w/3% CaCl₂ + 4% Thicksad. Would not squeeze. Mix and pump 50 sx "C" + 3% CaCl₂ + 4% Thicksad. Left 5 bbls cement in casing. Pulled packer. Tagged cement at 80'. Mix and spot surface plug 80'-surface. Pull tubing. Cut off 8-5/8" head. Installed dry hole marker. Well plugged and abandoned 10-12-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 10-15-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date 10/29/92

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side