

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 2 1957

WELL RECORD Cons. Comm:
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Franklin Aston & Fair
(Company or Operator)



(Lease)

Well No. 12 in N.E. 1/4 of N.E. 1/4, of Sec. 6, T. 18 S, R. 30 E, NMMP.
Loose Hills Pool, _____ County.

Well is 990 feet from North line and 330 feet from East line
of Section 6 If State Land the Oil and Gas Lease No. is Federal Land L.G.- N.M. 021095
5-7-37 19

Drilling Commenced 3-24-57, 19..... Drilling was Completed 3-24-57, 19.....
A. J. Smith

Name of Drilling Contractor.....

Name of Dining Contractor.....
Address.....

Address.....
Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

2818 2865

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS No surface water

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treater well thru perforations in 5 1/2" pipe 283' - 49' with 10,000 gal. oil 15,000' sand
Well made 4 Bbls. oil 34 bbls. water after treatment.

Result of Production Stimulation.

...Depth Cleaned Out.

RECEIVED ASG - 1157

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet tofeet, and fromfeet tofeet.
 Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing.....July 27....., 1957

OIL WELL: The production during the first 24 hours was.....4 bbls. oil.....barrels of liquid of which.....34 bbls. water.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....11

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....230	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....430	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....1135	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
20	250	230	surface				
250	270	20	red bed				
270	275	5	gray sand & clay				
275	305	30	gravel				
305	365	60	gray				
365	430	65	red bed & shale				
430	1135	705	gray & shale				
1135	2319	1184	salt				
2319	2333	14	gray				
2333	2645	312	red sand				
2645	2815	170	gray & lime streaks				
2815	2865	50	lime				
2865	2867	2	sand (Lobo Hills)				
			lime (Lobo)				

OIL CONSERVATION COMMISSION
 ARTESIA DISTRICT OFFICE
 No. 100-20000
 DISTRIBUTION
 RECORD
 Date.....
 Location.....
 State Land Office.....
 U.S.G.S.....
 Transporter.....
 By.....
 2
 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Franklin Jensen & Son
 Name.....O.C. Jensen

Address.....July 27 1957.....(Date)
 Position or Title.....Gen'l. Sup't.

RECEIVED
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

AUG 6 New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loco Hills N.M. July 31 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Franklin Aston & Fair Yates A Well No. 12, in N.E. 1/4 N.E. 1/4,

(Company or Operator)
A Sec. 6 T. 18 S R. 30 E NMPM., Loco Hills Pool

Eddy

County. Date Spudded 3-24-57 Date Drilling Completed 5-7-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3548' Total Depth 2867' PBTD 2860

Top Oil/Gas Pay 2818 Name of Prod. Form. Loco Hills

PRODUCING INTERVAL -

Perforations 36 holes 2834 2843

Open Hole none Depth 2867 Casing Shoe Depth 2860 Tubing

OIL WELL TEST - 1 qt oil in 17 hrs. 6 qts water 17 hrs. (baling) Choke

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 4 bbls. oil, 34 bbls water in 24 hrs, min. Size pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 gal. oil 15,000# sand.

Casing Tubing Date first new Press. 1900 Press. oil run to tanks July 28 1957

Oil Transporter Texas N.M. P.L. Co.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 6 1957, 19

Franklin Aston & Fair (Company or Operator)

By: O.C. Rogers (Signature)

Title Gen'l. Sup't.

Send Communications regarding well to:

Name O.C. Rogers

Address Box 218 Loco Hills.

OIL CONSERVATION COMMISSION

By: M.L. Pruehl

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe		
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File		

RECEIVED
(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AUG 2 1957

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to a well. Submit this form in QUADRUPPLICATE.

Oil Conservation Commission
ARTESIA OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Franklin Aston & Fair** Lease **Yates A**

Address **Box 218 Loco Hills N.M.** **Box 769 Roswell N.M.**
(Local or Field Office) (Principal Place of Business)

Unit **A**, Well(s) No. **12**, Sec. **6**, T. **18 S**, R. **30 E**, Pool **Loco Hills**

County **Eddy** Kind of Lease: **SEEN Federal**

If Oil well Location of Tanks **Approx. 1500' southwest from well**

Authorized Transporter **Texas new mexico P.L. Co.** Address of Transporter
Loco Hills N.M. **Midland Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported **100** Other Transporters authorized to transport Oil or Natural Gas from this unit are _____ %

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS: **Last of load oil from treatment returned July 27 1957**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **31** day of **July** 19 **57**

Approved **AUG 6 1957**, 19____

OIL CONSERVATION COMMISSION
By **M. L. Armstrong**
Title **OIL AND GAS INSPECTOR**

By **O. C. Rogers**
Title **Gen'l. Sup't.**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received _____	
DISTRIBUTION	
Contract	_____
State File	_____
Proration Office	_____
State Land Office	_____
U. S. G. S.	_____
Transporter	_____
File	_____

August 2, 1957

Franklin Aston & Fair
P. O. Box 218
Loco Hills, New Mexico

Dear Sir:

This will acknowledge receipt of form C-104,
& C-110 on your Yates A, Well No. 12, NE NE, in sec.
6-18S-30E, Eddy County.

However the Commission has revised a new form
C-104 effective July 1, 1957.

Please submit the revised form in Quadruplicate
to this office as soon as possible.

Enclosed you will find revised form C-104, for
your convenience.

Yours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong,
Supervisor, District No. 2

MLA/jn
Encl.

March 2, 1934

Franklin D. Roosevelt
U. S. Post Office
New Mexico, New Mexico

Dear Sir:

This will acknowledge receipt of form 0-104,
-110 on your letter, dated Feb. 12, 1934, in sec.
0-122-302, New Mexico.

However, the Commission has revised a new form
0-121 effective July 1, 1934.

Please submit the revised form in duplicate
to this office as soon as possible.

Enclosed you will find revised form 0-104, for
your convenience.

Yours very truly,

JOHN EDGAR HOOVER, DIRECTOR

U. S. Department of Justice
Superintendent, District No. 2

WALSH
JAN