BTATE OF NEW MEXICO VEDGY AND MINERALD DEPARTMENT			RECENTED BY-1-78
			MAR 06 1984
rite //			O. C. D.
AND AND			AS RESIA, OFFICE
DAN GPERATUR PROBATION OFFICE (genoto)	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
Yates Petroleum Corpo	ration		
207 S. 4th St., Artes	ia, NM 88210		
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	:
Recompletion	Oli Dry Gas Casinghead Gas Condens		oned
Change in Ownership[XX]			
and address of previous owner	Newmont Oil Company PO Bo	ox 1305 Artesia, NM 88.	210
E. DESCRIPTION OF WELL AND	Weli No. Pool Narie, Including 1 of	Charles Condenand	NM-021095 Lease No. or FeeFederal
Yates "A"	14 Loco Hills O.	G. SA	Federal J
Unit Letter H : 19	80 Feet From The North Line	and <u>1310</u> Feet From 7	h. East
Line of Section 6 To	ownship 18S Range	30Е , ММРМ,	Eddy County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5 Address (Give address to which approv	red copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? When I	
If this production is commingled w COMPLETION DAYA	ith that from any other lease or pool, a		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. Reat
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be o, able for this de	fter recovery of total volums of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas 1	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, as ,	3-16-84
Length of Test	Tubing Prossure	Casing Pressure	Choke Size Thy Ope
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas + MCF
		1,	
GAS WELL Actual Frod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitor, back pr.)	Tubing Presswo (Bhut-in)	Cosing Pressure (Shut-in)	Choke Sixe
		DIL CONSERVA	TION DIVISION
. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984 ORIGINAL SIGNED BY BY LARRY BROOKS	
1. R. Alleron		ll	compliance with nut 2 1104. wable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabuation of the arter table to the well in accordance with MULE 111.	
Production Clenk		All rections of this form must be filled out completely for allow	
March 1, 1984		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
		Separato Forma C-104 mu	HET FAM STRAM FAST AMERIC Stores and to come