

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 12 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-047269-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Ut

8. Well Name and No.

Tract 1, Well 1

9. API Well No.

30-015-04490

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 330' FNL, 330' FWL, Sec. 7-T18S-R30E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well as follows:

8-2-92. Set 7" tension packer at 1054'. Test perfs 1110' (Base of Salt) to 1000 psi. No bleed off. Continue testing casing. Would not test between 120-280'. Rates vary from vacuum to 2.5 BPM @ 450 psi. TIH and tag plug across Queen perfs at 2220'. LD tubing. Spot 25 sx Class "C" from 1175' to 1040' across Base of Queen perfs. RU wedge wireline and cut 7" casing at 405'. Worked casing pumping down casing and annulus and pulling to 100k. Pipe would not move.

8-4-92. TIH w/tension packer and set at 354'. Establish injection rate through cut at 405'. TOH, TIH w/7" cement retainer and set at 354'. Squeezed cut at 405'. w/100 sx Class "C" cement to 200 psi. TOOH w/setting tool. TIH open-ended and spot 50 sx Class "C" w/4% CaCl2 at 310'. TOH and WOC 1-1/2 hrs. TIH and tag at 185'. Spot 50 sx Class "C" at 182'. Cement circulated to surface, but fell back. After laying down tubing, filled casing up with cement and placed 2' of cement in cellar around 8-5/8" head and 7" casing.

FINAL REPORT. WELL PLUGGED AND ABANDONED.

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 8-4-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 8/11/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side