		MENT OF THE GEOLOGICAL SU		(C verse side)	J.	LC 047269	
		·····			6.	IF INDIAN, ALLOT	
		ICES AND REP sals to drill or to deep ATION FOR PERMIT	en or plug bac " for such prop	k to a different reserv osals.)	1		
1. WELL XXX WELL	OTHER	<u></u>		RECEIV	ED T.	UNIT AGREEMENT St Loco Hil	
2. NAME OF OPERATOR					8.	FARM OR LEASE N	AME
NEWMONT OIL C	OMPANY /			MAY 1 9 19	76	Tract 1	
3. ADDRESS OF OPERATOR	Artocic	Now Maxico	88210). 	у. 2	WELL NO. 2	
4. LOCATION OF WELL (R	eport location	a, New Mexico clearly and in accordan	ce with any St	ate requirements. OF		. FIELD AND POOL,	GR WILDCAT
See also space 17 belo At surface	(W.)			ARTES	· <u>]L</u>	oco Hills (
					11	SEC., T., B., M., O SURVEY OR AB	R BLE. AND EA
1650' FNL & 330' FWL of Sec 7					Se	c 7-T18S-R	30E NMPM
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF, R	T, GR, etc.)		COUNTY OF PARI	
			3524 ' GL	М		Eddy	New Me>
16.	Charle A	ppropriate Box To	Indicate Na	ture of Notice Ro	port or Othe	er Data	
	OTICE OF INTE			ive of thome, ite		REPORT OF:	
		`					
TEST WATER SHUT-OF Fracture treat	· · · · · · · · · · · · · · · · · · ·	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF Fracture treat	JENT	ALTERING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACI		ABANDON	[]
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Return	to produ	uction.	XXX	Completion	or Recompletio	multiple completic n Report and Log	form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	well is directi	ERATIONS (Clearly state ionally drilled, give sub	surface locatio	ns and measured and	true vertical de	pths for all mark	ers and sones ;
proposed work. If nent to this work.)* This well was	well is directi	to production	bourface location	ing May 1, 19	true vertical de	pths for all mark	ers and zones j
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical de	pths for all mark	ers and sones ;
proposed work. If nent to this work.)* This well was	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical de	pths for all mark	ers and sones ;
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical de	pths for all mark	ers and sones ;
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	PECEIVE	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	PECEIVE	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	ill monito	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	PECEIVE	r the
proposed work. If nent to this work.)* This well was production fro	well is directive returned	to production	h by flow front in	ing May 1, 19 formation.	true vertical di 76. We w	PECEIVE	r the
proposed work. If nent to this work.)* This well was production fro	well is direction of the steed	to production	h by flow front in 1 bbl wat	ing May 1, 19 formation. er per day.	true vertical di 76. We w	RECEIVE MAY 1 A 19 MAY 1 A 19 MA	D D D D D D D D D D D D D D D D D D D
proposed work. If nent to this work.) " This well was production fro 5-4-76 Well	well is direction of the steed	to production ell for flood- bbl oil and	h by flow front in 1 bbl wat	ing May 1, 19 formation.	true vertical di 76. We w	RECEIVE MAY 1 A 19 MAY 1 A 19 MA	D D D D D D D D D D D D D D D D D D D
proposed work. If nent to this work.) * This well was production fro 5-4-76 Well 18. I hereby certify that SIGNED	well is direction returned om this we tested i tested i	to production ell for flood- bbl oil and ^{1s true of d correct}	by flow front in bbl wat	ing May 1, 19 formation. er per day.	true vertical di 76. We w	RECEIVE MAY 1 A 19 MAY 1 A 19 MA	r the
proposed work. If nent to this work.) * This well was production fro 5-4-76 Well 18. I hereby certify that	well is direction returned om this we tested i tested i	to production ell for flood- bbl oil and ta true old correct face use)	front in bbl wat	ing May 1, 19 formation. er per day.	true vertical di 76. We w	PECEIVE MAY 1 4 19 MAY 1 4 19	D D D D D D D D D D D D D D D D D D D
proposed work. If nent to this work.) * This well was production fro 5=4-76 Well 5=4-76 Well 18. I hereby certify that SIGNED	well is direction returned om this we tested i tested i	to production ell for flood- bbl oil and to production ell for flood- bbl oil and	by flow front in bbl wat	ing May 1, 19 formation. er per day.	true vertical di 76. We w	RECEIVE MAY 1 A 19 MAY 1 A 19 MA	D D D D D D D D D D D D D D D D D D D
proposed work. If nent to this work.) * This well was production fro 5=4-76 Well 5=4-76 Well 18. I hereby certify that SIGNED	well is direction returned om this we tested l tested l tested l	to production ell for flood- bbl oil and to production ell for flood- bbl oil and	front in bbl wat	ing May 1, 19 formation. er per day.	true vertical di 76. We w	PECEIVE MAY 1 4 19 MAY 1 4 19	D D D D D D D D D D D D D D D D D D D