	-	<u> </u>	
BYATE OF NEW MEXICO			řorm C-104 Revised 10-1-78
IANTAFE	SANTA FE, NEW		
			RECEIVED BY
LAND OFFICE DIL	REQUEST FOR ALLOWABLE		MAR 06 1984
OAS OFENATOR	AUTHORIZATION TO TRANSP	· · · · ·	
PROBATION OFFICE			ARTESIA, CARISE
Yates Petroleum Corp	oration	•	
207 S. 4th St., Arte	aia NM 99210		
Reason(s) for filing (Check proper bo	sia, NM 00210	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Change in Ownership XX	Casinghead Gas Conden	EI .	
If change of ownership give name		au 1905 Autoria NM 9	0210
and address of previous owner	Newmont Oil Company PO B	OX 1305 ALLESIA, NM O	8210
DESCRIPTION OF WELL ANI) LEASE Well No. Pool Name, Including Fo	Kind of Lea	se LC-047629 & Lease No.
W. Loco Hills Ut. G4S		State Feder	rol or Fee Federal
Location		220	- Woat
Unit Letter <u>E</u> ; <u>1</u>	650 Feet From The North Line	and 330 Feel From	The West
Line of Section 7 T	ownship 185 Range 3	ОЕ , ММРМ,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Nome of Authorized Transporter of C	CII X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Refining Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	PO Box 175 Artesia, Address (Give address to which appr	NM 88210 oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqc. 0	Is gas actually connected?	'nen
	with that from any other lease or pool,	······································	
COMPLETION DATA	Oll Well Gas Well	New Well Workever Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet	.ion - (X)	1 1 1 1 1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoo
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	Ultridei	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of social volume of load o pih or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WFLL Date First New Oil Run To Tanks	Date of Test	Producing Nothod (Flow, pump, gas	lift, etc.) past A3
		Casing Pressure	3-16-84 Choke Size A D
Length of Test	Tubing Pressure		Chg. Op.
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
L		1	
GAS WELL		Lucia a high	Gravity of Condensate
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeniate
Teeling Method (pitol, back pr.)	Tubing Presewo (Bbut-In)	Coming Pressure (Shut-in)	Choke Size
	105		IATION DIVISION
CERTIFICATE OF COMPLIA	NUE	MAR 1 3	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY BY LARRY BROOKS	
Λ R 910		This form is to be filed in compliance with nut 2 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Jenne D. Lleghonn			
Production	3 Clerk	Att sections of this form	must be filled out completely for allow
manni I	Tale) 1984	able on new and recompleted	wells, it ill and VI for changes of owne
(Dute)		Fill out only Sections 1, in the new other such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
· · ·		Separata Forma C-104 m	And the street for each boost of mention