

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM 88210

TE  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

RECEIVED BY

JAN 30 1985  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.

OIL FIELD OFFICE ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South Fourth Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1650' FNL & 330' FWL of Sec 7

14. PERMIT NO.

5. ELEVATIONS (Show whether BP, RT, GR, etc.)

3524' GLM

5. LEASE DESIGNATION AND SERIAL NO.

LC-047269a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills G4S Unit

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills (O.G.S.A.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 7-T18S-R30E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1.) Ran bond log.
- 2.) Squeeze hole in casing at 1175' with 200 gallons of Flo-check and 200 sacks of Class "H" with 8# of salt & 10% Calseal to 800 psi.
- 3.) Perforate with 2 holes at 450' & cmt. with 200 sx Class "H" with 2% CaCl<sub>2</sub> to 450 psi.
- 4.) Drilled out cement and retainers.
- 5.) Squeeze hole @ 1200' w/20 bbls 100 Viscosity mud then 100 sx Class "C" cmt. w/3% CF-2, 8# of salt and 2% CaCl<sub>2</sub> then 100 sx Class "C" cmt. w/4% CaCl<sub>2</sub> to 750 psi.
- 6.) Drilled out cement and retainers.
- 7.) Ran bond logs @ 0 psi and 500 psi surface pressure.
- 8.) Perforated with 2 holes at 1110'.
- 9.) Squeezed perfs @ 1110' w/20 bbls caustic flush then 200 sx Class "H" cmt. w/8# Salt & 10% Calseal to 650 psi.
- 10.) Perforate with 2 holes at 390'.
- 11.) Cmt. w/100 sx Class "H" cmt. w/3# of salt & 10% Calseal to 250 psi.
- 12.) Drilled out cement and retainers.
- 13.) Ran Bond Log.
- 14.) Ran 64 jts. 4 1/2" 9.5# J-55 Csg. to 2650'.
- 15.) Cmt. csg. w/100 sx Howco Lite then 500 sx Class "C" Neat then 100sx Class "C" w/2% CaCl<sub>2</sub>
- 16.) Drilled out cement.
- 17.) Ran Gamma Ray Neutron Log over open hole.
- 18.) Ran 82 jts. 2 7/8" 6.5# J-55 tubing to 2679'.
- 19.) Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Robert Tidale

TITLE Engineer

DATE

1/23/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1985

\*See Instructions on Reverse Side