4							
IANTATE	EN ME	CF ALLO	WABLE	Supersede	Form C+164 Supersedes Old C+164 and C+110 Effective 1+1+65		
FILE		01 TO TE ()	AND	DIL AND NATURA		1-1-63	
LAND OFFICE	AUTHORIZATI	UN TO THAT	ASPORT O	IL AND NATORAL			
TRANSPORTER OIL					950	EIVED	
GAS CPERATOR					~ C U	ince I V	
PRORATION OFFICE					JUL	10 1978	
NEWMONT OIL COMPAN					C). C. C.	
P.O. Box 1305, Ar Reoson(s) for filing (Check proper box)	tesla, New Mex	Ico 88210		ther (Please explain)		SIA, DFFICE	
New Well	Change in Transpor	ר		ffective July onsolidation (of Tank Batter	y # 45	
Recompletion	Oll Castrighead Gas	Dry Gos Condens		nto Tank Batte	ery # 44.		
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND I	Vell No. Pool Nan	ne, Including Fo	rmation	Kind of L		Lease No.	
W.L.H.G. 4 S. Ut Tract 1	3 Loco t	Hills Gray	burg	State, Fea	deral of Fee Federa	al <u>LC-047269</u> (a)	
Location L . 198	BO Feet From The	South Line	and 66	D Feet FI	om The West		
		Fange	30E	, NMPM,	Eddy	County	
Line of Section							
DESIGNATION OF TRANSPORT	CER OF OIL AND NA or Condensate	ATURAL GAS	A36.035 (0.	ive address to which ap			
Hovein Refining Company	Pipe Line Divi	sion	North F	reeman Ave.	Artesia, New Noproved copy of this for	m is to be sent)	
Name of Authorized Transporter of Cas	Ingheda Gas Ur Dr	, 0.05					
If well produces oil or liquids,	Unit Sec. [Tw]	p. P.ge. 85 R29E	ls gas actu: NO	ally connected?	When I		
give location of tanks. If this production is commingled wit				ngling order number:		· · ·	
COMPLETION DATA	Oil Well		New Well	Workover Deepen	Plug Back San	ne Restv. Diff. Restv.	
Designate Type of Completion - (X)			Tctal Depth	1 ! 	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.				The Death	Tubing Depth	
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tep Cil/Gas Pay		Jubing Depth			
Perferations					Depth Casing Sh	0 e	
	TUBING,	CASING, AND	CEMENTI	NG RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACK	SACKS CEMENT	
			1				
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a) able for this de	fter recovery	of total volume of load full 24 hours)	l oil and must be equal	to or exceed top allow.	
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pump, go	as lift, etc.)		
	Tubing Prorsue		Cosing Pressure		Choke Size	Choke Size	
Length of Test			Water - Bble.			Gas - MCF	
Actual Prod. During Test	Oil-Bbls.		n diei - 5516.				
						_	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	densete/MMCF	Grevity of Cond	ensate	
	Tubing Pressure (Ehut	t-in l	Cesing Pre	essure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)			 			SION	
CERTIFICATE OF COMPLIAN	CE			OIL CONSEN	RVATION COMMI		
I hereby certify that the rules and	regulations of the Oil	Conservation	APPRO	VED	7/11 Villian	, 19	
I hereby certify that the rules and Commission have been complied above is true and complete to th	with and that the init e best of my knowled	ge and belief.	BY	MARCE C			
	1.4		TITLE	OHL AND GAS I			
01/an	haill		11	is form is to be filed this is a request for	ALL ALL ALL A DAMA	w drilled or deepened	
	netwe)		well, th	his form must be accorden	accordance with RU	LE 111.	
Office Manager (Title)			All All	All sections of this form must be filled out completely for Ellow-			
July 7, 1978			Fill out only Sections I, II, III, and VI for changes of owner,				
	Date)		Se	parate Forms C-104	must be filed for a	erch pool in multiply	