

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-047628A 047269-1

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 1, Well 3

9. API Well No.

30-015-04492

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

O. C. D.

ARTESIA, OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

WORKOVER/REPAIR WELL

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 7-T18S-R30E (Unit L)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM/NMOC D WHEN WORK WILL COMMENCE.
2. RUPU. Pull rods and pump. Pull tbg and tbg anchor.
3. Run bit and scraper to $\pm 2700'$.
4. Run tbg, pkr and RBP. Test csg to ± 500 psi. Locate any holes.
5. Run CBL from 2700' to surface.
6. If no cement is indicated across Queen, perforate 4 holes and establish injection rate. Squeeze w/50 sx Class "C" cement w/2% CaCl₂ under a retainer set at 2250'.
7. Squeeze holes in casing.
8. Perforate squeeze holes @ $\pm 400'$ and establish injection rate and attempt to break circulation out bradenhead. Either with a retainer set at 350' or with the plug type-displacement method, recement or squeeze w/100 sx Class "C" Neat and 50 sx Class "C" w/2% CaCl₂. If squeezing, precede tail in w/5 bbls Flochek.
9. WOC 24 hrs and drill out. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 8-15-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

8/16/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side