

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 27 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a ~~artesian~~ reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Workover/Repair

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 7-T18S-R30E (Unit L)

5. Lease Designation and Serial No.
LC 047629A 269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WLHU G4S Unit

8. Well Name and No.

Tract 1, Well #3

9. API Well No.

30-015-04492

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-91. RU 55 Well Service. POOH with rods and tubing. TIH w/4-3/4" bit and 5-1/2" scraper to 2690'. POH. TIH w/5-1/2" Uni VI RBP with index valve and set at 2600'. Closed pipe rans and pressure 5-1/2" casing to 750 psi for 30 mins. No bleed off. Drop standing valve and tested tubing to 2700# for 5 mins. Unset RBP and POH. Ran CBL from 2705' to 1100' and 500' to surface. Excellent cement to 2000' and TOC at 1625'. CBL witnessed by Johnny Robinson, NMOCD, Artesia, NM. Well meets legal specification as a producer. Ran tubing and rods back inwell and returned to production.

14. I hereby certify that the foregoing is true and correct

[Signature]

Title Production Supervisor

Date 8-21-91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date 8/31/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side