DRILLING REPORT - WORKOVER

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Yates Petroleum Corp. - West Loco Hills Unit #1-4 (Unit M) 7-185-30E Eddy Co., NM

10-6-84 Sat	WIH, tagged cement plug @ 1494'. WIH to 1113', set packer. Established injection rate 600# @ 3 BPM. Release packer,
	TOH. WIH, set cement retainer 1100'. TIH with tubing,
	sting into cement retainer. Squeezed perforations at 1150'
	with 115 sacks Class "C" Neat to 500#. Stung out of
	retainer, reversed out excess cement. TOH with tubing.
	TIH with packer. Tested casing, found hole at 862'. TOH,
	layed down packer. TIH with tubing to 890', set 150' plug.
	TOH with tubing. WOC 2 hours. WIH on wireline, tagged
	cement plug at 780'. WIH on wireline with 4" casing gun
	and perforated at 450' with 1 shot. WIH and set packer at
	315'. Established injection rate 600# @ 3 BPM. Circulated
	back to surface. TOH with packer. WIH, set cement retainer
	358'. TIH with tubing, stung into retainer. Pumped 166
	sacks Class "C" 2% CaCl2. Lost returns while cementing.
	Shut down, stung out of retainer. Pumped out excess cement.
	TOH with tubing. SDON. DC \$8100
10-7-8-84 sun-mon	Welded Bell nipple on top of 5-1/2" casing. Circulate H ₂ O
10-7-0-01 3000	between 5-1/2 and 8-5/8" casing. Pumped 70 sacks Class "C"
	Neat, circulated 10 sacks to pits. Shut in for weekend.
	DC \$1000; CC \$32300
10-9-84	WIH with bit and drill collars. Tagged cement at 40',
20-3-04	drilled 120'. TIH to 360'. Tagged and drill on cement
	retainer. Shut down overnight. DC \$2700; CC \$35000
10-10-84	Released and drilled cement retainer at 360', 100' of
20-20-04	cement. Lost returns at 360'. Shut down overnight.
	DC \$2200; CC \$37200
10-11-84	Tied pump truck onto casing, established injection rate
	300# @ 4 BPM. Pumped 100 sacks Class "C" 2% CaCl ₂ . Squeeze
	hole in casing to 500 psi. Shut in overnight. Prep to
	drill out. DC \$2400; CC \$39600
10-12-84	WIH with bit, drill collars and tubing. Tagged top of
	cement 180'. Drilling 100' cement, got to soft to drill.
	WOC. Shut down overnight. DC \$700
10-13-15-84	Drilled cement retainer and cement 1100-1150'. TIH to *-
sat-cun mon	1300', circulated clean. TOH with bit, collars and tubing.
	WIH, ran CBL from 1300' to surface. SDON. DC \$2500
10-16-84	Drilled cement plugs 1494' and 1960'. TIH to 2520',
10-10-01	circulated clean. TOH with bit, drill collars and tubing.
-	Prep to GIH with packer and test casing. DC \$1500; TC 44300
10 17 01	WIH with packer. Tested casing from 2530-1100'. Located
10-17-84	holes in casing at +2030' and +1150'. Shut down overnight.
	Prep to test casing. DC \$3700
10 10 01	
10-18-84	WIH with cement retainer, set 1060'. Squeeze hole in casing
	at 1150' with 150 sacks Class "C" 2% CaCl ₂ to 500#. TOH
	with tubing. Pick up packer. WIH, tested casing from 1060'
	to surface. Located holes in casing from 60-190!. TOH with
	packer. Squeeze casing to 200 psi with 150 sacks Class "C" cement. SDON. DC \$7000
10-19-84	Shut in. WOC.
20-20-84	WIH, tagged cement 40'. Drilled 150' of cement. Tested
	squeeze 1/4 BPM @ 450#. WIH, tagged cement 1050'. Drilled
	10' cement. Drilled 1 hour on cement retainer. Shut down
7.0.0.1.0.0.0.4	overnight. DC \$1900; CC \$56900 Rivich drilling compart matrixen and 801 compart. Thus, a
10-21-22-84 sun-mon	Finish drilling cement retainer and 80' cement. TIH to
341(-1)(0)((1460', cleaned off top of RBP. TOH. Shut down for weekend.
	DC \$1700; CC \$58600
20-23-84	WIH, retrieved drill pipe. TOH. Pick up bit, collars and
	tubing. Cleaned out to 2790'. TOH, pick up 4-1/2" CIBP.
	TIH to 2700', set CIBP. TOH with tubing. Shut down over- night. DC \$3700; CC \$62300
70 94 04	Ran 65 joints 4-1/2" 9.3# casing set 2600'. Cemented with
20-24-84	100 sacks Class "H" cement. Cement did not circulate. WOC.
	Shut down overnight. Run temperature survey. Cement top
	50' from surface. DC \$5700; TCTD \$68000
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