

N. M. O. C. C. CORP
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

copy to
SUBMIT IN LICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER WIW	5. LEASE DESIGNATION AND SERIAL NO. LC-047269 (A)
2. NAME OF OPERATOR Newmont Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Room 303, First National Bank Building, Artesia, New Mexico	7. UNIT AGREEMENT NAME West Loco Hills Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 1650' FWL of Section 7; T-18-S, R-30-E	8. FARM OR LEASE NAME Tract 1
	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT Loco Hills
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 - 18S - 30E - NMPN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-26-64 Set 176' of 4 1/2" OD 9.5# J-55 casing from 2796-2620 with 150 sacks Class "C" cement with 1% d-23 and 2% salt.

10-29-64 Drill out to 2772.

10-30-64 Clean out to 2800'.

10-31-64 Ran 2400' of 2" tubing with 5 1/2" x 2" Totem Tension packer.

11-1-64 Start water injection.

Injection first five days averaged 1000 barrels at 1300 PSI.

RECEIVED

FEB 18 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **H. J. LEDBETTER**

TITLE **Division Superintendent**

DATE **February 15, 1965**

(This space for Federal or State office use)

APPROVED BY **Nicholas C. Baker, Jr.**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **ACTING DISTRICT ENGINEER**

DATE **FEB 17 1965**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.