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STATE OF NEW MEXICO NENGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
	DISTAGUTION P. O. DOX 2088		RECEIVED BY
U B.U.B. LAND OFFICE TRANSFORTER 01L	REQUEST FOR ALLOWABLE		MAR 06 1984
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.	
Yates Petroleum Corpor	ration		
207 S. 4th St., Artes: Reason(s) for filing (Check proper box,	ia, NM 88210	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership XX	Casinghead Gas Condens		
and address of previous owner	Newmont Oil Company PO Be	ox 1305 Artesia, NM 88	210
LEGAN NAME W. LOCO Hills Ut. G4S TI	Well No. Pool Name, Including Fo	State Endero	LC-047629 & Legan No. Lor Fee Federal
	0Feel From TheSouth_Line	and 1650 Feet From	The West
Line of Section 7 To	wnship 185 Range 301	Е , NMPM,	Eddy County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ued copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh I	en
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Diff. Rest
Designate Type of Completi		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
'. TEST DATA AND REQUEST F	able for this de	fier recovery of total volume of load of pth or be for full 24 hours) Producing Kethod (Flow, pump, gas	land must be equal to or exceed top allo.
Date First New Oll Run To Tanks	Date of Test	Casing Pressure	3-16-94 Choke Size 20 0 M
Length of Test	Tubing Pressure	Water-Bble.	Gas-MCF
Actual Prod. During Test		<u> </u>	
GAS WELL Actual Prod. Teel-MCF/D	Longth of Tost	Bbla. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED MAR 1 3 1984	
Division have been complied wit above is true and complete to th	best of my knowledge and belief.	BYBYLARRY BI TITLEGEOLOGIST -	ROOKS
Inni B. Lle	glon	Ania form is to be filed in If this is a request for all	, compliance with DULZ 1996. owable for a newly drilled or deepen- panied by a tabulation of the deviati ordence with Buil 7 111.
Production Clerk		woll, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	84		II. III, and VI for changes of own orter, or other such change of condition