

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT - 8 1992

O. C. D.  
ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1650' FSL & 1650' FWL, Sec. 7-T18S-R30E

5. Lease Designation and Serial No.

LC 047269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Ut

8. Well Name and No.

Tract 1, Well #5

9. API Well No.

30-015-04494

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-25-92. RUPU. TIH with bit, scraper and 2-3/8" tubing to 2620'. TOH w/2-3/8" tubing, scraper and bit. RU wireline. Set CIBP at 2610'. Dump 80' cement on top of CIBP. TIH w/packer to 2-3/8" tubing to 60'. Set packer at 60' to shut off water flow. Spotted 25 sack cement plug at 2363'. Tagged plug at 2220'. TIH w/packer and RBP. Pumped into hole in 7" casing between 1822-1100' - 300 psi @ 1 BPM. Casing tested to 500 psi below 1100'. Perf 1140' w/4 JSPF. Set cement retainer at 1090'. Established injection rate of 1 BPM @ 400 psi. Mix 100 sx Class "C". Squeeze pressure 300 psi. Sting out of retainer. Spot 35' cement on top of cement retainer. Cut casing at 500'. TIH w/7" casing spear. Set spear at 20'. Try to pull 7" casing. Could not pull 7" casing. Notified BLM and NMOC and got approval to cement squeeze cut. Set cement retainer at 450'. Establish injection rate 1-1/2 BPM @ 150 psi. Mix 100 sx Class "C". Squeeze pressure 150 psi. Sting out of retainer. Spot 35' cement on top of cement retainer. Perforate 4 SPF at 250'. Set cement retainer at 200'. Mix 125 sx Class "C". Squeeze pressure 150 psi. Sting out of retainer. Spot 100' cement on top of cement retainer. TIH w/2-3/8" tubing to 60'. Set surface plug. Mix 25 sx Class "C". Circulated 5 sacks. WELL PLUGGED AND ABANDONED 9-30-92. Install abandonment marker.

Approved \_\_\_\_\_  
Liability policy \_\_\_\_\_  
surface restoration is completed.

Post ID-2  
10-13-92  
P&A

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_

Title Production Supervisor

Date 10-1-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date 10/6/92

Conditions of approval, if any: