- <sup>67</sup>	West Loco Hills Unit #1-7 Unit C, 1270' FNL & 1370' FEL Sec 7-T18S-R30E NMPM Loco Hills Field				
Casing: 8 5/8" 7" 4 1/2" liner 2 3/8" tubing Perfs:	@432' @2693' f/ 2594' - 2769' gw/ Totem injecti OH f/ 2783' - 2	on packer @	2400'	<u>Formation To</u> Top Salt Base Salt Top Queen Base Queen	<u>ps:</u> 432' 1121' 2305' 2327'

- 1. MIRUPU. POOH w/ tubing and packer (note: records indicate that the packer will not pass up through the wellhead).
- 2. GIH w/ 4<sup>1</sup>/2" RBP and set @ 2610'. Dump enough sand on RBP to cover the top of liner. POOH.
- 3. RIH w/ bit and scraper on tubing and clean-out to 2590'. POOH.
- 4. Run cement bond log to determine TOC.

Propose to repair wellbore and return to injection.

- 5. If TOC is not above the top of Queen (2305'), GIH w/ perf gun and perf 4 holes @ 2305'. POOH w/ perf gun. GIH w/ cmnt. retainer on 2 3/8" tubing and set CR @ 2255'. Squeeze Queen w/ 50 sx Class "C" w/ 2% CaCh. POOH. WOC.
- 6. RIH w/ RBP and packer and locate holes.
- 7. If holes are above the base of the salt (1135') and TOC (from bond log) is not above the Base of the salt, GIH w/ perf gun and perf 4 holes @ 1135'. POOH w/ perf gun. GIH w/ cmnt. retainer on 2 3/8" tubing and set CR @ 1085'. Squeeze Base of Salt w/ 50 sx Class "C" w/ 2% CaCl<sub>2</sub>. Dump 35' of cement on CR. POOH.
- 8. Repair remaining holes in casing, drill out plugs and pressure test casing to 500 psi. POOH. (Note: If holes are above the Top of Salt @430', the top of the salt should also be perforated and squeezed in the same manner as the base of the salt before any cement work is performed above this depth.)
- 9. If casing will not hold 500 psi test, run 4 1/2" inner string from surface to 2590' and cement to surface. RIH and drill out shoe. POOH.
- 10. RIH and retrieve RBP. POOH.
- 11. Clean out OH section to at least 2820' (records indicate packer slips and drag spring were left in the hole in 1981). POOH.
- 12. RIH w/ injection tubing and packer. TOTPS.



**\_4000'**