| Notice of Intent Abandonment X Recompletion Y Plugging Back Casing Repair Altering Casing X Other Repair/return injection. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimategive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | CISE | |
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| (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAY 1 3 1 O. C. D SUNDRY NOTICES AND REPORTS ON WELLS O. C. D SUNDRY NOTICES AND REPORTS ON WELLS SUBMIT IN TRIPLICATE Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well | > | |
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well SUBMIT IN TRIPLICATE Type of Well Gotter WIW Name of Operator YATES PETROLEUM CORPORATION (505) 748–1471 Adversa freepone No. 105 South 4th St., Artesia, NM 88210 Location of Well (Focuse, Sec. T. R. M. or Survey Description) Unit C, 1270' FNL & 1370' F‡L, Sec. 7–T18S–R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE C Subsequent Report Final Abandonment Notice Subsequent Report Final Abandonment Notice Subsequent depoins of Clearly state all pertiment details, and give pertiment date, including estimate give subsurface locations and measured and true vertical depths for all matters and zones pertiment to invoky. 4–9–92. MIRUPU. TIH w/Ał ¹ RBP w/K-valve set in 4½" liner @ 2610 pipe rams. Pressured to 200#. TOH w/tubing. Ran GR/CBL from leaks. Set RBP @ 2580'. Set packer at 2565'. Tested RBP to 5 leak from 1215–1235', casing above and below these points. TIH thru holes 1215–35', 6/10 BPM at 400#. Did not circulate up 8 GF-19. TOH w/tubing. TIH w/71 AD–1–Tension packer to 800'. Re holes to 650# w/8 sx in formation. Held 650# for 15 mins. TO 400'. TIH w/packer, set 300'. Could not pump around 8–5/8". Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed per holes to 600. Pump down 7" to establish circulation up 8–5/8". Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed per holes to 600. Pump down 7" to establish circulation up 8–5/8". Did not squeeze. Spot 50 sx Class "H" weat cement. Aropped and fluid came around 8–5/8". Pumped and circulated 4 in 7" to 60'. Pressured to 500#. WOC. Tag cement @ 28'. Dr cement. Pressure test squeeze holes @ 100' to 500#. Bled dow | Expires: March 31, 1993 | |
| SUBMIT IN TRIPLICATE 1. Type of Well Cas Well Coulder Will Coulder 2. Name of Operator (505) 748-1471 3. Address and Telephone No. (505) 748-1471 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 1270' FNL & 1370' F‡L, Sec. 7-T18S-R30E Init C, 1270' FNL & 1370' F‡L, Sec. 7-T18S-R30E Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE OF Init C, 1270' FNL & 1370' F‡L, Sec. 7-T18S-R30E Image: Colspan="2">Image: Colspan="2" Image: Colspan="2" <td>FPIC.r LC 04/269-A</td> | FPIC.r LC 04/269-A | |
| Type of Well | 7. If Unit or CA, Agreement Designation | |
| Oil Gas 2. Name of Operator (505) 748-1471 3. Address and Telephone No. (505) 748-1471 3. Address and Telephone No. (505) 748-1471 3. Address and Telephone No. (505) 748-1471 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) Unit C, 1270' FNL & 1370' F‡L, Sec. 7-T18S-R30E 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC TYPE OF SUBMISSION TYPE OF Image: Notice of Intent Abandomment Image: Notice of Intent Abandomment Image: Notice of Intent Image: Notice of Intent Image: Not | | |
| YATES PETROLEUM CORPORATION (505) 748-1471 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, See, T., R., M. or Survey Description) Unit C, 1270' FNL & 1370' F#L, Sec. 7-T18S-R30E Image: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION | West Loco Hills G4S Unit 8. Well Name and No. | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 1270' FNL & 1370' F‡L, Sec. 7-T18S-R30E I2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC TYPE OF SUBMISSION TYPE C Notice of Intent Abandonment Recompletion Bubsequent Report Final Abandonment Notice I3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent detas, including estimate give subsurface locations and measured and true vertical depths for all markers and zones pertinent details, and give pertinent details, and | Tract 1, Well #7 9. API Well No. 30-015-04495 | |
| 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Injection. Injection. <td c<="" td=""><td>10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA</td></td> | <td>10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA</td> | 10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA |
| TYPE OF SUBMISSION TYPE OF Notice of Intent Abandonment Recompletion Plugging Back Subsequent Report Plugging Back Final Abandonment Notice Altering Casing Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report | 11. County or Parish, State Eddy, NM | |
| TYPE OF SUBMISSION TYPE OF Notice of Intent Abandonment Recompletion Plugging Back Subsequent Report Plugging Back Final Abandonment Notice Altering Casing Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report | | |
| Image: Subsequent Report Image: Recompletion Image: Final Abandonment Notice Image: Recompletion Image: Subsequent Report Image: Report Image: Subsequent Report | DF ACTION | |
| Subsequent Report Final Abandonment Notice Pinal Abandonment Notice Pinal Abandonment Notice Injection. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimates give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 4-9-92. MIRUPU. TIH w/bit and 4½" scraper. Tag liner. Ran se w/2% KCL. TOH. TIH w/4½" RBP w/K-valve set in 4½" liner @ 26100 pipe rams. Pressured to 200#. TOH w/tubing. Ran GR/CBL from leaks. Set RBP @ 2580'. Set packer at 2565'. Tested RBP to 55 leak from 1215-1235', casing above and below these points. TIH thru holes 1215-35', 6/10 BPM at 400#. Did not circulate up 86 CF-19. TOH w/tubing. TIH w/7" AD-1-Tension packer to 800'. Re holes to 650# w/8 sx in formation. Held 650# for 15 mins. TO 400'. TIH w/packer, set 300'. Could not pump around 8-5/8". Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed per 2 holes @ 100'. Pump down 7" to establish circulation up 8-5/8 @ 2 BPM @ 300#. Mixed and pumped 16.4# Class "H" Neat cement. dropped and fluid came around 8-5/8". Pumped and circulated 4 in 7" to 60'. Pressured to 500#. WOC. Tag cement @ 28'. Dr cement. Pressure test squeeze holes @ 100' to 500#. Bled dow | Change of Plans | |
| Final Abandonment Notice Final Abandonment Notice Attering Casing Mother Repair/return 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-9-92. MIRUPU. TIH w/bit and 4½" scraper. Tag liner. Ran s w/2% KCL. TOH. TIH w/4½" RBP w/K-valve set in 4½" liner @ 2610 pipe rams. Pressured to 200#. TOH w/tubing. Ran GR/CBL from leaks. Set RBP @ 2580'. Set packer at 2565'. Tested RBP to 55 leak from 1215-1235', casing above and below these points. TIH thru holes 1215-35', 6/10 BPM at 400#. Did not circulate up 86 CF-19. TOH w/tubing. TIH w/7" AD-1Tension packer to 800'. Ref holes to 650# w/8 sx in formation. Held 650# for 15 mins. TO 400'. TIH w/packer, set 300'. Could not pump around 8-5/8". Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed per 2 holes @ 100'. Pump down 7" to establish circulation up 8-5/ @ 2 BPM @ 300#. Mixed and pumped 16.4# Class "H" Neat cement. dropped and fluid came around 8-5/8". Pumped and circulated 4 in 7" to 60'. Pressured to 500#. WOC. Tag cement @ 28'. Dr cement. Pressure test squeeze holes @ 100' to 500#. Bled dow | New Construction | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-9-92. MIRUPU. TIH w/bit and 4½" scraper. Tag liner. Ran sw/2% KCL. TOH. TIH w/4½" RBP w/K-valve set in 4½" liner @ 2610 pipe rams. Pressured to 200#. TOH w/tubing. Ran GR/CBL from leaks. Set RBP @ 2580'. Set packer at 2565'. Tested RBP to 55 leak from 1215-1235', casing above and below these points. TIH thru holes 1215-35', 6/10 BPM at 400#. Did not circulate up 86 CF-19. TOH w/tubing. TIH w/7" AD-1-Tension packer to 800'. Re holes to 650# w/8 sx in formation. Held 650# for 15 mins. TO 400'. TIH w/packer, set 300'. Could not pump around 8-5/8". Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed per 2 holes @ 100'. Pump down 7" to establish circulation up 8-5/ @ 2 BPM @ 300#. Mixed and pumped 16.4# Class "H" Neat cement. dropped and fluid came around 8-5/8". Pumped and circulated 4 in 7" to 60'. Pressured to 500#. WOC. Tag cement @ 28'. Dr cement. Pressure test squeeze holes @ 100' to 500#. Bled dow | Well to (Note: Report results of multiple completion on Well | |
| 1070'. SION. Drill cement 1070-1240'. Tested to 500#. Bled top of liner @ 2593'. TOH, laid down drill collars. TIH w/7" | scraper to Displace hole D'. Spot 2 sx sand on RBP. Close n 2594' to surface. Isolate casing 500#. Move packer. Isolate casing H w/tubing to 1260'. Pump rate 8-5/8". Spot 50 sx Class "C" w/.5% everse 10 bbls. Set packer. Squeez DH w/packer. Perforated 2 holes @ Pump 85 sx "C" Neat w/2% CaCl. rfs to 600#. SION. WOC. Perforated /8". Did not circulate. Pump 6 bbl . Squeezed to 500#. Pressure 4 bbls cement to pit. Displaced rill cement to 123'. Fell out of wn to 300# in 5 mins. Tag 2nd plug 250 psi in 2 mins. Tag 3rd plug @ d off to 250# in 2 mins. TIH. Tag " scraper to 2593'. Displace hole 2% KCL. TOH. (continued page 2) | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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| Form 3160-5 (June 1990) | | ED STATES | FORM APPROVED |
|--|---|---|--|
| (34110 1770) | | OF THE INTERIOR | Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| • | BUREAU OF L | AND MANAGEMENT | 5. Lease Designation and Serial No. |
| | SUNDRY NOTICES | ND REPORTS ON WELLS | LC 047269-A |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. | | | 6. If Indian, Allottee or Tribe Name |
| | Use "APPLICATION FOR | PERMIT—" for such proposals | |
| SUBMIT IN TRIPLICATE | | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | | |
| | 8. Well Name and No. | | |
| 2. Name of Operator | Tract 1, Well #7 | | |
| YATES PETROLEUM CORPORATION (505) 748-1471 | | | 9. API Well No |
| 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 | | | 30-015-04495 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 10. Field and Pool, or Exploratory Area |
| Unit C, 1270' FNL & 1370' FEL, Sec. 7-T18S-R30E | | | LOCO HILLS-Q-G-SA 11. County or Parish, State |
| | | | The county of Farisin, State |
| | | : | Eddy, NM |
| I2. CHEC | K APPROPRIATE BOX(s) | TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| | OF SUBMISSION | TYPE OF ACTIO | |
| Notic | ce of Intent | | |
| | e of intent | | Change of Plans |
| X Subs | equent Report | Recompletion Plugging Back | New Construction |
| | | Casing Repair | Water Shut-Off |
| Final | Abandonment Notice | | Conversion to Injection |
| | | X Other Repair/return well t | |
| | | injection. | (Note: Report results of multiple completion on Well |
| 13. Describe Proposed or | Completed Operations (Clearly state all p | ertinent details, and give pertinent dates, including estimated date of start | Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled. |
| give subsurface i | locations and measured and true vertical | depuis for all markers and zones pertinent to this work.)* | |
| mine Blod to | age 2) IIH W/packe | r to 1100'. Pressure test 1100-259 ressure to 500# again. Did not mov | 3° to 500% and held 10 |
| perfs). NOTE: | · Johnny Robinson | NMOCD, Artesia, NM, gave OK to run | e fiuld (not pumping in |
| • • | at shoe, 1 joint $4\frac{1}{4}$ | casing, $4\frac{1}{2}$ " float collar and 59 jo | 4-1/2 and cement. |
| Washed down 30 | D'. Tag @ 2593'. P | icked up 6". Mix and pump 275 sx C | lass "C" Neat $w/17$ CaCl2 |
| Circulated 43 | sx to pit. Bumped | plug to $950\#$ and held. WOC. NU $4\frac{1}{2}$ | " Larkin head and ROP |
| TIH w/3-7/8" 1 | bit, 6 - 3-1/8" dril | 1 collars. Drill out float collar | @ 2559', Shoe joint, float |
| shoe @ 2593'. | Wash sand of RBP i | n liner. TOH. TIH w/3-7/8" OD str | ing mill. Release RBP. TOP |
| TIH w/3-7/8" H | oit, drill collars. | Tag PBTD @ 2834'. Pull into liner | . Displace hole. TOH. |
| Lay down works | string and collars. | TIH w/2-3/8" plastic-coated tubing | and $4-1/2$ " AD-1 tension |
| packer plastic | c-coated. Pump pack | er fluid. Set packer @ 2630'. Pre | ssure annulus for packer |
| leakage test t | to 350 psi for 15 mi | nutes. Witnessed by Gary Williams, | NMOCD, Artesia, NN. |
| Rig down. Wor | rk completed 4-25-92 | • · · · · · · · · · · · · · · · · · · · | IED FOR PECORD |
| | | As | 2-7 |
| | | £ 5 | 1Ar 1 1 1992 |
| | | | and the second |
| | | | AD, NEW MEXICO |
| 14. I hereby certify that | the foregoing is true and correct | | O, NEW MEXIC |
| Signer Un | ite Sander | | Date 5-6-92 |
| This space for Feder | ral or State office use) | | |
| Approved by | | Title | Date |
| Conditions of approv | al, if any: | | |
| _ | | | |
| Title 18 U.S.C. Section 1 | 001, makes it a crime for any person kr | owingly and willfully to make to any department or agency of the Unit | ted States any false, fictitious or fraudulent statements |
| or representations as to a | ny matter within its jurisdiction. | ÷ • | , , , |

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*See Instruction on Reverse Side

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