

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1270' FNL & 1370' FNL, Sec. 7-T18S-R30E

5. Lease Designation and Serial No.

LC 047269-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 1, Well #7

9. API Well No.

30-015-04495

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair/return well to
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

injection.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
4-9-92. MIRUPU. TIH w/bit and 4 1/2" scraper. Tag liner. Ran scraper to Displace hole w/2% KCL. TOH. TIH w/4 1/2" RBP w/K-valve set in 4 1/2" liner @ 2610'. Spot 2 sx sand on RBP. Close pipe rams. Pressured to 200#. TOH w/tubing. Ran GR/CBL from 2594' to surface. Isolate casing leaks. Set RBP @ 2580'. Set packer at 2565'. Tested RBP to 500#. Move packer. Isolate casing leak from 1215-1235', casing above and below these points. TIH w/tubing to 1260'. Pump rate thru holes 1215-35', 6/10 BPM at 400#. Did not circulate up 8-5/8". Spot 50 sx Class "C" w/.5% CF-19. TOH w/tubing. TIH w/7" AD-1-Tension packer to 800'. Reverse 10 bbls. Set packer. Squeeze holes to 650# w/8 sx in formation. Held 650# for 15 mins. TOH w/packer. Perforated 2 holes @ 400'. TIH w/packer, set 300'. Could not pump around 8-5/8". Pump 85 sx "C" Neat w/2% CaCl. Did not squeeze. Spot 50 sx Class "H" w/3% CaCl. Squeezed perms to 600#. SION. WOC. Perforated 2 holes @ 100'. Pump down 7" to establish circulation up 8-5/8". Did not circulate. Pump 6 bbl @ 2 BPM @ 300#. Mixed and pumped 16.4# Class "H" Neat cement. Squeezed to 500#. Pressure dropped and fluid came around 8-5/8". Pumped and circulated 4 bbls cement to pit. Displaced in 7" to 60'. Pressured to 500#. WOC. Tag cement @ 28'. Drill cement to 123'. Fell out of cement. Pressure test squeeze holes @ 100' to 500#. Bled down to 300# in 5 mins. Tag 2nd plug @ 240'. Drilled cement to 430'. Pressure to 500 psi. Lost 250 psi in 2 mins. Tag 3rd plug @ 1070'. SION. Drill cement 1070-1240'. Tested to 500#. Bled off to 250# in 2 mins. TIH. Tag top of liner @ 2593'. TOH, laid down drill collars. TIH w/7" scraper to 2593'. Displace hole

14. I hereby certify that the foregoing is true and correct

with 2% KCL. TOH. (continued page 2)

Signed [Signature]

Title Production Supervisor

Date 5-6-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

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3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation West Loco Hills G4S Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 1270' FNL & 1370' FEL, Sec. 7-T18S-R30E	8. Well Name and No. Tract 1, Well #7
	9. API Well No. 30-015-04495
	10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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(continued - page 2) TIH w/packer to 1100'. Pressure test 1100-2593' to 500# and held 10 mins. Bled to 300# in 2 mins. Pressure to 500# again. Did not move fluid (not pumping in perfs). NOTE: Johnny Robinson, NMOC, Artesia, NM, gave OK to run 4-1/2" and cement. TIH w/4 1/2" float shoe, 1 joint 4 1/2" casing, 4 1/2" float collar and 59 joints 4 1/2" 10.5# casing. Washed down 30'. Tag @ 2593'. Picked up 6". Mix and pump 275 sx Class "C" Neat w/1% CaCl2. Circulated 43 sx to pit. Bumped plug to 950# and held. WOC. NU 4 1/2" Larkin head and BOP. TIH w/3-7/8" bit, 6 - 3-1/8" drill collars. Drill out float collar @ 2559'. Shoe joint, float shoe @ 2593'. Wash sand of RBP in liner. TOH. TIH w/3-7/8" OD string mill. Release RBP. TOH. TIH w/3-7/8" bit, drill collars. Tag PBTD @ 2834'. Pull into liner. Displace hole. TOH. Lay down workstring and collars. TIH w/2-3/8" plastic-coated tubing and 4-1/2" AD-1 tension packer plastic-coated. Pump packer fluid. Set packer @ 2630'. Pressure annulus for packer leakage test to 350 psi for 15 minutes. Witnessed by Gary Williams, NMOC, Artesia, NM. Rig down. Work completed 4-25-92.

RECEIVED FOR RECORD

As

MAY 11 1992

ARTESIA, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 5-6-92

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Approved by

Conditions of approval, if any:

Title

Date