

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1966

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

O. C. C.
ARTESIA, OFFICE

Tract 1 No. 8 Unit E S 7 T 18 R 30

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T
(Other instruc
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-047269 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Unit

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7 - 18S - 30E - NMPN

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WTU

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

Room 303, First National Bank Building, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2810' FWL and 330' FWL of Section 7; T-18-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-65

Rig up reverse unit and clean out 2813'. Spot 500 gallons regular acid at 1/4 BPH.

10-10-65

Return well to injection.

Injection first five days averaged 590 BPD at 1300 PSI.

RECEIVED

OCT 27 1965

RECEIVED
OCT 29 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNATURE
H. J. LUTER

TITLE

Division Superintendent

DATE

Oct. 18, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 20 1965
RUDOLPH C. BAUER, JR.
ACTING DISTRICT ENGINEER

*See instructions on Reverse Side