

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC 23 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 2310' FNL, 330' FWL, Sec. 7-T18S-R30E

5. Lease Designation and Serial No.

LC 047269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WLH G4S Unit

8. Well Name and No.

Tract 1; Well #8

9. API Well No.

30-015-04497

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Treat well - put on production.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-19-91. RU Well Service. Pick up 3-7/8" bit on 6 - 3-1/8" drill collars and 6 jts 2-3/8" tubing. Tag DV tool at 378'. Drill DV tool and test to 500 psi. Continue in hole and tag cement at 2751'. Drill rubber plug at 2752', packer shoe at 2783' and cement to 2772'. Drilled cement to 2774'. Clean open hole from 2774-2814'. POH and lay down drill collars. TIH with 4-1/2' tension packer. Set packer at 2671' with tail pipe to 2800'. Acidized open hole 2774-2814' w/500 gals 15% NEFE acid. Flush and over flush with 50 bbls 2% KCL, flow back.  
11-21-91. Well returned to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 12-17-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: