## DEPARTM. NT OF THE INTERIOR verse side)

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		Buaget	Burea	UN	0. 4	\Z-1	¢1,	2
5.	LEASE	DESIGN.	ATION	AND	SDI	RIAL	N	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 025623

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	<b>RÈPORTS</b>	ON	WELLS

20140K1 140 HCF2	AND RELOKIS ON MEEES
Do not use this form for proposals to Use "APPLICATION	odrill or to deepen or plug back to a different reservoir.  FOR PERMIT—" for such proposals.)

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			
	7. UNIT AGREEMENT NAME		
OIL GAS OTHER WIW	W. Loco Hills G. 4S. UT		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
Newmont Oil Company √	Tract 22		
3. ADDRESS OF OPERATOR	9. WELL NO.		
P. O. Box 1305, Artesia, New Mexico 88210	1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	Loco Hills		
660' FSL & 1980' FWL of Sec. 7, T-18S, R-30E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec. 7-18S-30E- NMPM		
14 PSPAUT NO. 15, ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		

14. PERMIT NO. New Mexico Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

NOTICE OF INTENTION TO:			Salva Salva	SEGUENT HELD.		-
EST WATER SHUT-OFF  TRACTURE TREAT SHOOT OR ACIDIZE EPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  CONVERT  (Other)	ults of multip	REPAIRING WELL ALTERING CASING ABANDONMENT*	
Othori		I I	Completion of Recu	mprenion web.	TE STITE THE TOTAL PORTION !	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was converted to injection as follows:

1-8-71: Cut paraffin and pull pump

1-9-71: Clean out and hookup wellhead.

1-10-71: Put well on injection

Injection first five days averaged 350 BPD @ 1100 psi.

MAR 1 2 1971

C.C.C. ARTESIA, DFFICE

,	<u> </u>
18. I hereby certify that the foregoing is true and correct  SIGNED DIV	ision Superintendent DATE 3/9/71
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES Date