

Form 3-81  
RECEIVED BY  
SEP 25 1985  
O.C.D.  
ARTESIA OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.  
NM-025623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to an existing reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 11 12 34 AM '83

BUR. OF LAND MGMT  
ROSWELL DISTRICT

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW - TA

2. NAME OF OPERATOR  
NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL 1980' FWL Sec. 7-18-30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3527'

7. UNIT AGREEMENT NAME

WEST LOCO HILLS GRB #4 SD

8. FARM OR LEASE NAME

UT

Tract 22

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7-18-30

12. COUNTY OR PARISH

Eddy

13. STATE

N.M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/8/83...Ran in hole with packer to 2400'. Pump rate 2 bbl/min at 400 psi. Squeezed bottomhole plug with 50 sks Class "C" cement with 2% Calcium. Shut in with 400 psi.

8/9/83...Pressure tested bottomhole plug to 500 psi. Ran wireline in hole to tag plug, wouldn't go through packer. Came out of hole with wireline. Checked for hole in csg. Csg good. Ran wireline and tagged plug at 2550'. Pulled up to 1180' and perf. Pump rate 2 bbl/min 800 psi. Land packer at 819' and squeezed 50 sks Class "C" cement with 2% Calcium. Shut in pressure 600 psi. WOC.4 hrs. Pressure test plug at 500 psi, good. Laid down tbg and ran wireline to tag plug. Plug at 1040'. Pulled up to 400' and perf. Circ. to pit. Land packer at 63' and squeezed 50 sks Class "C" with 2% Calcium. Shut in - no pressure.

8/10/83..Pressure up on plug to 500 psi. Unset packer and laid down tbg. Ran tbg in to tag plug. Plug at 300'. Mixed 15 sks top hole plug and installed P&A Marker.

Location cleaned, seeded and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ernest J. McLaughlin*

TITLE

Area Manager

DATE 9/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-23-85

CONDITIONS OF APPROVAL, IF ANY: