DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS SANTA FE REQUEST FOR ALLOWABLE $F \bowtie \mathbb{C}$ Effective 1-1-65 AND <u>U.8 G.9.</u> AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OiL TAINSPORTER GAS OPERATOR APR 1 1 1973 PRORATION OFFICE Oper itor 0.0.0. Newmont Oil Company, P. O. Box 1305, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective April 16, 1973 @ 7:00 A.M. XX Dry Gas Change in Ownership Casinghead Gas from Sino new mac If change of ownership give name and a idress of previous owner ____ escription of well and lease Yell No. Pool Name, Including Formation ti not Low Hello Kind of Lease ₩.L.H.G 4.Ś. Ut Tract 2 Loco Hills Grayburg Fed. State, Federal or Fee Location 330 2310 South West First Urit Letter Feet From The Feet From The 18S 30E Line of Section Township Range , NMPM, Eddy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Pipe Line Division Name of Authorized Transporter of Casinghead Gas or Dry Gas North Freeman Ave. Artesia, N.M. 88210 or Dry Gas ! Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit is gas actually connected? When 188 30E No If this production is commingled with that from any other lease or pool, give commingling order number: Oll Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date ipudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Eleva ions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perío: ations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OH, YEL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Cil-Bble. Water - Bbls. Gaa - MCF GAS WELL Actua Prod. Test-MCF/D Longth of Toot Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Willer

(Date)

CERTIFICATE OF COMPLIANCE

April 11, 1973

Charles C

District Superintendent

Form C-164 Supersedes Old C-104 and C-110

LC-048468

OIL CONSERVATION COMMISSION

APR 1 3 1973

OIL AND GAS INSPECTOR

Choke Size

Casing Pressure (Shut-in)

APPROVED

BY_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

... sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply employed walls.

