STATE OF NEW MEXICO NERGY AND MINEHALS DEPARTMENT OIL CONSERVATION DIVISION P. O. HOX 2080			Forn C-104 Revised 10-1-78	
	CIND OFFICE REQUEST FOR ALLOWABLE		RECEIVED BY	
TFANSFORTER OIL DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAR 06 1984	
PIONATION OFFICE			ARTESIA OTIVI	
Yates Petroleum Corr Acdress	oration		ARTESIA. OFFICE	
207 S. 4th St., Arte Risson(s) for liling (Check proper b	sia, NM 88210	Other (Please explain)		
Now Well	Change in Transporter of:		-	
Ricompletion Cluringe in Ownership XX	Oil Dry Go Casinghead Gas Conder			
If change of ownership give name and address of previous owner	Newmont Oil Company PO	Box 1305 Artesia, NM 88	210	
L DESCRIPTION OF WELL AN	n i fasf			
Liose Name	Well No. Pool Name, including F		LC-048468 Lease No.	
W. LOCO Hill Ut G4S T				
Unit Letter 0 ; 33	BO Feel From The South Lin			
Line of Section 7	Township 185 Range	30Е , ММРМ,	Eddy County	
L. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS   Address (Give address to which appro	ued copy of this form is to be sent)	
Navajo Refining		PO Box 175 Artesia, M Address (Give address to which appro	IM 88210 ved copy of this form is to be sent)	
Name of Authorized Transporter of				
li well produces oil or liquids, q.ve location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? When NO	en	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Late Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	./ Manie of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
F erforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST CIL WELL	FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	land must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas )	ift, etc.) Post. A. 3 3-16-84 Chox. Size Chy. D.P.	
I.ençth of Test	Tubing Pressure	Casing Pressure	Choke Size Chig. Dp.	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF	
L				
CAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pt.)	Tubing Presews ( Shut-LD )	Cosing Pressure (Shut-in)	Choke Size	
			TION DIVISION	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984, 19		
		BY BY ORIGINAL SIGNED		
above is true and complete to	the oper of my knowledge and a street	TITLE GEOLOGIST - M		
1.04	10 1	Inis tom so to be filed it	compliance with DULT 1104.	
Jenni B. Lleghonn		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Production (lenk		All rections of this form must be filled out completely for allow able on new and recompleted wells.		
3-1-84		Fill out only Sections I, wall some or number, or transpo	Fill out only Sections I, II, III, and VI for changes of owner well same or number, or transporter, or other such change of condition	
•	(Date)	Separate Forms C-104 m	ist be filed for each pool in multipl	

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