

NEW MEXICO OIL CONSERVATION COMMISSION

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

Tract 2A No. 4 Unit P S 7 T 18 R 30

RECEIVED

MAR 15 1966

D. C. C.
ARTEDIA, OFFICE

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424. ✓

5. LEASE DESIGNATION AND SERIAL NO.

LC-048468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	7. UNIT AGREEMENT NAME West Loco Hills Unit
2. NAME OF OPERATOR Newmont Oil Company ✓	8. FARM OR LEASE NAME Tract 2A
3. ADDRESS OF OPERATOR Room 303, First National Bank Building, Artesia, New Mexico	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL and 990' FEL of Section 7; T-18-S, R-30-E	10. FIELD AND POOL, OR WILDCAT Loco Hills
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 - 18S - 30E - NMPM	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Cement Thief Zone** ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/65 Clean out to 2806' TD

4/23/65 Ran 120 sacks cement and 400# of Tuf Plug from 2769' to 2805.

4/25/65 Start drilling out.

4/26/65 Drilling

4/27/65 Drilling

4/28/65 Drill out bridge plug and return well to injection.

Injection first five days averaged 305 BPD at 1250 psi.

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JUN 25 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

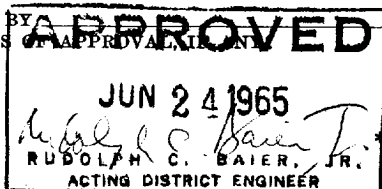
SIGNED ORIGINAL SIGNED BY
H. J. LEBERTITLE **Division Superintendent**DATE **June 22, 1965**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE



See Instructions on Reverse Side