Product Classical Image: Compary or Operatory Masteller Vertical Company North Vertical Company County Date Spudded 2-17-62 Date Deliliar Company Plant County Date Spudded 2-17-62 Date Deliliar Company Pease indicate location: Science D D A Profiliar Control Science Depth Depth	red into	comple	etion or	recomplet	A.M. on date of completion or recompletion, provided this form is flededuring calent tion. The completion date shall be that date in the case of an oil well when new oil is d t be reported on 15.025 psia at 60° Fahrenheit.
Newmonk Oil Company Kasteller Well No. 5. im. W					
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8 5/8 250 50 4 1/2 2795 125 acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and): Send): 2" 2800 2800 2" 2800 2800 2" 2800 2800 2" 2800 2800 2" 2800 2800 2" 2800 2800 2" 2800 2800 011 Transporter Texas New Mexico Pipeline Gas Transporter Valley Gas Co. Remarks: Gas Transporter I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 3 0 1962 19. Newmont 011 Company ORIGINAL SIGNED OPPany or Operator) By: M± Contraction By: M± Contraction M± Contraction Send Communications regarding well to: Name Newmont 011 Company Address 300. Booker By: Name M± Contractions New Address 300. Booker A	511				
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