

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-048468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. Loco Hills C 4s Ut

8. FARM OR LEASE NAME

Tract 2A

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7 - 18E - 30N - WMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIN

2. NAME OF OPERATOR
Newmont Oil Company

3. ADDRESS OF OPERATOR
Room 303, First National Bank Building, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FEL and 2310' FEL of Section 7; T-18-N, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-66 Rig up Welox 3 1/8" Bear Gun and perforate one shot per foot at each of the following intervals: 2823, 2818, 2813, 2808.

3-3-66 Reverse out to TD.

3-4-66 Jet formation from 2827 to 2800' for 1 hour and spot 500 gallons 15% regular acid at 100 BPD rate and return well to injection.

Injection first five days averaged 500 BPD at 1225 PSI.

RECEIVED

MAR 10 1966

O. C. C.
ARTESIA, OFFICE

RECEIVED
MAR 14 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY

H. J. LEBERTER

TITLE Division Superintendent

DATE March 9, 1966

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR 15 1966

H. L. GELBERT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side