Form 3160-5 June 1990) REDEIVED

UI ...D STATES DEPARTMENT OF THE INTERIOR

NO OTL CONS.	FORM APPROVED COMMISSION LONG Bureau No. 1004-0135
- 77.77	Expires: March 31 1993
Artesia, NM	88210 5. Lease Designation and Serial No.

Do top use this driving or proposals to drill or to deepen or reentry to a different reservoir. Submit in Triplicate		LAND MANAGEMENT		LC-048468
SUBMIT IN TRIPLICATE Typ of well will will be comer by a well 1 Name of Openior will will be comer by a well 1 Name of Openior will will be comer by a well 1 Name of Openior will will be comer by a well 1 Name of Openior will will be comer by a well 8. Well Name and No. Will Ward No. 175 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area Loco Hills Q-B-SA 11. Commy or Paria, State Eddy Co., NM CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Now Construction None Requires Report Plugging Back Consequent Report Plugging Back Other Reports on Completed Operations (Clearly state all pertinent detail), and give pertinent detail, and give pertinent data. Including estimated date of starting any proposed work. If well is directionally drilled, give submarkee locations and measured and not werlied depits for all markers and somes pertinent to this work.)* Plugged and abandoned well as follows: Meved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 22/25'. POOH with tubing. TIH w/bit and scraper to 2790'. FOOH. Ran CRL from 2586' (could not get deeper) to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 100 of 100	Do hot use this form for proposals to dr	ill or to deepen or reentry	to a different reservoir.	6. If Indian, Allottee or Tribe Name
Nan of Operands Nan		IN TRIPLIÇATE	SEP 2 7 1994	7. If Unit or CA, Agreement Designation
Y.TES PETROLEUM CORPORATION (505) 748-1471) 9. API Well No. 10. Field and Pool, or Exploratory Area Loco Hills Q-B-SA	Oil Gas Well Other P & A W	e11		<u>.</u>
1. South 4th St., Artesia, NM 88210 4. Low inton of Well (Footage, Sec., T. R. M., or Survey Description) 1. Loco Hills Q-B-SA 1. County or Parish, State Eddy Co., NM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Abandoment Recompletion Plugging Back Conversion to Injection Altering Cating Dispose Water Non-Recutive from the Survey subsurface locations and measured and true vertical depths for all markers and sonce pertinent to this work.)* Meved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 2225'. POOH with tubing. TIH w/bit and scraper to 2790'. POOH. Ran CBL from 2586' (could not get elepery to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 1600#. TOOH and spot 30 sacks "C" 22 Cacl2 from 2500-2200'. TOOH. NOTE: Depth change of Cliff and spot 100 sacks "C" 17 hand Set RBP at 1560'. Would not set lower due to bind pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 1195'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" X 8-5/8" annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut Between 4-1/2" X 6-5/8" annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut Between 4-1/2" X 6-5/8" annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut Between 4-1/2" in the properties of the pr	YATES PETROLEUM CORPORATION	(505)	748–1471)	
11. County or Partsh, State Eddy Co., NM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	1)5 South 4th St., Artesia,			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	1650' FSL & 2310' FEL (NWSE)	of Section 7-T18S-R	30E	11. County or Parish, State
TYPE OF SUBMISSION Notice of Intent Notice of	2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATU	RE OF NOTICE, REPOF	
Recompletion Non-Routine Fracturing Non-Ro				1
Casing Repair Casing Repair Conversion to ligiction Dispose Water (Note. Report realise Altering Casing Other Conversion to ligiction Dispose Water (Note. Report realise Altering Casing Conversion to ligiction Dispose Water (Note. Report realise Altering Casing Conversion to ligiction Dispose Water (Note. Report realise Altering Casing Conversion to Injection Dispose Water (Note. Report realise Altering Casing Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Mc ved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 22.25'. POOH with tubing. TIH w/bit and scraper to 2.790'. POOH. Ran CBL from 25.86' (could not get deeper) to 2100'. Good cement from 25.30' down. Poor cement from 25.30' up to TOC at 22.70'. Perforated 4 holes at 23.25'. TIH w/tension packer. Set at 22.77'. Pressured to 1600#. TOOH and spot 30 sacks "C" 2% CaCl2 from 25.00-22.00'. TOOH. NOTE: Depth change of CIBP and spotting cement plug approved verbally by Shannon Shaw w/BLM in Carlsbad. Rill and tag cement plug at 17.08'. Tested casing. Would not hold. TIH w/packer and got casing to test below 16.25'. POOH. TIH and Set RBP at 1560'. Would not set lower due to bad pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 10.95'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" x 20.25 and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed June 9, 1993. 14. Interpretation of the production Clerk	Notice of Intent			
Dispose Water Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.	XX Subsequent Report	1 , — "" "		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Plugged and abandoned well as follows: Moved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 225. POOH with tubing. TIH w/bit and scraper to 2790'. POOH. Ran CBL from 2586' (could not get deeper) to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 1600#. TOOH and spot 30 sacks "C" 2% Cacl2 from 2500-2200'. TOOH. NOTE: Depth change of CIBP and spotting cement plug approved verbally by Shannon Shaw w/BLM in Carlsbad. R.H and tag cement plug at 1708'. Tested casing. Would not hold. TIH w/packer and got casing to test below 1625'. POOH. TIH and Set RBP at 1560'. Would not set lower due to bad pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 1095'. Squeezed with 50 sacks Class "C" to 800#. TOOH. TIH and perforated 4 holes at 435'. Set retainer at 385'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" X Pools and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed June 9, 1993. 14. I hereby constitute the foregoing is 100e and correct Signed. Tide Production Clerk Date Sept. 3, 1993	Final Abandonment Notice		asing	Dispose Water
Mcved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 2/25'. POOH with tubing. TIH w/bit and scraper to 2790'. POOH. Ran CBL from 2586' (could not get deeper) to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 1600#. TOOH and spot 30 sacks "C" 2% CaCl2 from 2500-2200'. TOOH. NOTE: Depth change of CIBP and spotting cement plug approved verbally by Shannon Shaw w/BLM in Carlsbad. R.H and tag cement plug at 1708'. Tested casing. Would not hold. TIH w/packer and got casing to test below 1625'. POOH. TIH and Set RBP at 1560'. Would not set lower due to bad pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 1095'. Squeezed with 50 sacks Class "C" to 800#. TOOH. TIH and perforated 4 holes at 435'. Set retainer at 385'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" X 8-5/8" annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut of and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed June 9, 1993. 14. I hereby ceriff that the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the and correct Signed With 1 at the foregoing is the send correct Signed With 1 at the foregoing is the send correct Signed With 1 at the foregoing is the send correct Signed With 1 at the foregoing is the send correct Signed With 1 at the foregoing is the send correct Signed With 1 at the foreg	Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	all pertinent details, and give pertinent of ical depths for all markers and zones	dates, including estimated date of starting pertinent to this work.)*	
2225'. POOH with tubing. TIH w/bit and scraper to 2790'. POOH. Ran CBL from 2306 (Coure not get deeper) to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 1600#. TOOH and spot 30 sacks "C" 2% CaCl2 from 2500-2200'. TOOH. NOTE: Depth change of CIBP and spotting cement plug approved verbally by Shannon Shaw w/BLM in Carlsbad. R. H and tag cement plug at 1708'. Tested casing. Would not hold. TIH w/packer and got casing to test below 1625'. POOH. TIH and Set RBP at 1560'. Would not set lower due to bad pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 1095'. Squeezed with 50 sacks Class "C" to 800#. TOOH. TIH and perforated 4 holes at 435'. Set retainer at 385'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" X Post annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut of and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed June 9, 1993. Title Production Clerk Date Sept. 3, 1993	Plugged and abandoned well as	follows:		
Signed Tusty Illin Title Production Clerk Date Sept. 3, 1993	2/25'. POOH with tubing. TI not get deeper) to 2100'. Go at 2270'. Perforated 4 holes to 1600#. TOOH and spot 30 s of CIBP and spotting cement pRIH and tag cement plug at 17 casing to test below 1625'. bad pipe. Tested casing to Perforated 4 holes at 1145' (with 50 sacks Class "C" to 80 at 385'. Squeezed with 100 s 8-5/8" annulus. Ran tubing to off and installed regulation Plugging completed June 9, 19	H w/bit and scraper od cement from 2530 at 2325'. TIH w/t cacks "C" 2% CaCl2 foliog approved verbal 708'. Tested casing POOH. TIH and Set 600# from 130' to 150 (base of Salt). TIH and sacks "C". Circulate 120'. Filled 4-1 abandonment marker.	to 2/90°. POOH. I down. Poor cement tension packer. Set from 2500-2200°. To lly by Shannon Shaw g. Would not hold. RBP at 1560°. Would fool. Casing has hold and set cement ret if perforated 4 holes ted 15 sacks to surface.	Ran CBL from 2500 (Could at from 2530' up to TOC at 2277'. Pressured OOH. NOTE: Depth change w/BLM in Carlsbad. TIH w/packer and got do not set lower due to oles from 1560' to 1625'. Cainer at 1095'. Squeezed at 435'. Set retainer face between 4-1/2" X fundament to surface. Cut
(This space for Federal of State office use) (OBIG SOD) 105 G. LARA Title PETROLEUM ENGINEER Date 9/23/93	K $+$ C C			Date Sept. 3, 1993
	(This space for Federal of State office use) (OPIG. SCD.) 107 G. LA	RA Tide	OLEUM ENGINEER	Date <u>9/23/93</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.