

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNEW OIL CONS. COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do ~~not~~ use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 27 1993

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P & A Well	5. Lease Designation and Serial No. LC-048468
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 2310' FEL (NWSE) of Section 7-T18S-R30E	8. Well Name and No. WLHU G4S Unit Tr. #2A-5
	9. API Well No.
	10. Field and Pool, or Exploratory Area Loco Hills Q-B-SA
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well as follows:

Moved in and rigged up pulling unit. Flowed down well. Released Totum tension packer at 2425'. POOH with tubing. TIH w/bit and scraper to 2790'. POOH. Ran CBL from 2586' (could not get deeper) to 2100'. Good cement from 2530' down. Poor cement from 2530' up to TOC at 2270'. Perforated 4 holes at 2325'. TIH w/tension packer. Set at 2277'. Pressured to 1600#. TOOH and spot 30 sacks "C" 2% CaCl₂ from 2500-2200'. TOOH. NOTE: Depth change of CIBP and spotting cement plug approved verbally by Shannon Shaw w/BLM in Carlsbad. RIH and tag cement plug at 1708'. Tested casing. Would not hold. TIH w/packer and got casing to test below 1625'. POOH. TIH and Set RBP at 1560'. Would not set lower due to bad pipe. Tested casing to 600# from 130' to 1560'. Casing has holes from 1560' to 1625'. Perforated 4 holes at 1145' (base of Salt). TIH and set cement retainer at 1095'. Squeezed with 50 sacks Class "C" to 800#. TOOH. TIH and perforated 4 holes at 435'. Set retainer at 385'. Squeezed with 100 sacks "C". Circulated 15 sacks to surface between 4-1/2" X 8-5/8" annulus. Ran tubing to 120'. Filled 4-1/2" casing with cement to surface. Cut off and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed June 9, 1993.

Post FD-2
10-15-93
P&A

14. I hereby certify that the foregoing is true and correct

Signed Rusty GlenTitle Production ClerkDate Sept. 3, 1993

(This space for Federal or State office use)

Approved by (ORIG. SCD) JOE G. LARATitle PETROLEUM ENGINEERDate 9/23/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.