Form 9-331 (May 1963)	DEPARTMENT	ED STATES OF THE INTER GICAL SURVEY	SUBMIT IN J LICA (Other Instruc 3 or IOR verse side)	ATE - Form approved. Budget Bureau No. 42-F 5. LEASE DESIGNATION AND SERIAL LC 063621
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepea or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE I
OIL WELL GAS WELL 2. NAME OF OPERATOR	OTHER			7. UNIT AGBEEMENT NAME
FRANKLIN, ASTON & FAIR, LTD.				8. FARM OR LEASE NAME Masteller 9. WELL NO.
P. O. BOX 1090, ROSWELL, NEW MEXICO 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				2-2. 10. FIELD AND POOL, OR WILDCAT
3 S	30' FSL - 1650' EC. 8 - T 18S -	FEL R 30E		LOCO HILLS IF FIN
14. PERMIT NO.	15. ELE	WATIONS (Show whether DF	, RT, GR, etc.)	SEC. 8 - 185 - 30E 12. COUNTY OR PARISH 13. STATE EDDY NEW MEX
-	Check Appropriat NOTICE OF INTENTION TO:	te Box To Indicate N	ature of Notice, Report, c	or Other Data
TEST WATER SHUT-O FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	[]		SUE WATEE SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
		EEPER XX	Completion D.	ults of multiple completion on Well
This well y	Was completed A	10115+ 20 1059	details, and give pertinent da	tes, including estimated date of starting etical depths for all markers and zones p
This well whole interv casing was produce.	well is directionally drille well is directionally drille was completed Au val 2887 feet to set at 2892 fee	ugust 29, 1958, 5 2892 TD. Aft 5t with 100 sac 976, we plan to	for 40 barrels oi er 5,000 gallon sau ks cement. The we	mpletion Report and Log form)
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