	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		RECEIVED BY	
	GAS OPERATOR		MAR 24 1987	
I.	PRORATION OFFICE			
	Enron Oil & Gas Compa	any	ARTESIA, OFFICE	
P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	· A
Recompletion Oil Dry Gas Change operator name Change in Ownership X Casinghead Gas Condensate				r name PJH
If change of ownership give name BelNorth Petroleum Corporation, Box 2267, Midland, Texas				land, Texas 79702
II.	II. DESCRIPTION OF WELL AND LEASE.   Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   L			
	Mastellar A	2 Loco Hills (Qu	neen Grb SA) State, Fede	Lease No. LC-063621
	Unit Letter 0; 330 Feet From The <u>South Line</u> and <u>1650</u> Feet From The <u>east</u>			
	Line of Section 8 To	wnship 18S Range	30E , NMPM, E	ddy County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas ar Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	N/A  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen P&A 5-22-85
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Diversity Seem Roofs Broken
Designate Type of Completion - (X)  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back				Plug Back   Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE	00.111001	Pat ID-3
•				3-29-87
			<u> </u>	<i>d</i>
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chok⊕ Size
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF
ı	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19	
			Original Signed By  Mike Williams  Oil & Gas Inspect	
			TITLE GO INSPECTOR	
	Betty Gildon, Regulatory Analyst  (Title)  3/9/87		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of cendition.	
			Separate Forms C-104 must be filed for each pool in multiply	