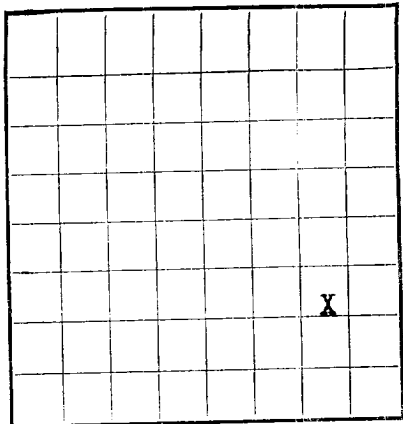


Form 9-330

U. S. LAND OFFICE Los Cruces
SERIAL NUMBER 062621
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Masteller A3

LOG OF OIL OR GAS WELL

Company Franklin Aston & Fair Inc. Address Box 218 Loco Hills N.M.
Lessor or Tract Masteller A Field East Loco Hills State N.M.
Well No. 3 Sec. 8 T. 18s R. 30e Meridian _____ County Eddy
Location 1650 ft. N. of S Line and 1650 ft. E of W. Line of 8 Sec. 8 18s 30e Elevation 3499'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed O. C. Rogers
Date October 20 1958 Title Gen'l. Sup't.

The summary on this page is for the condition of the well at above date.
Commenced drilling Sep't. 9 1958, 19____ Finished drilling Oct. 8 1958, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2893 to 2939 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 310 to 345 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
85/3"	24#	8	new	471'	Reg.				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
85/8"	471'	50	Plug	Hvy.	50 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2941 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Blackie Glover, Driller Truman Jacobs, Driller
Pete Mann, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	190	190	sand
190	240	50	gyp rock red bed
240	260	20	gyp rock
260	340	80	anhy
340	345	5	gravel
345	390	45	red shale
390	406	16	" rock
406	454	48	anhy
454	1175	721	salt
1175	1230	55	" & anhy
1230	1525	295	anhy
1525	1585	60	" & red rock
1585	1854	269	anhy
1854	1910	56	brown lime & anhy
1910	1951	41	anhy
1951	2023	72	" & lime
2023	2120	97	shale lime & anhy
2120	2185	65	anhy
2185	2395	210	anhy shale & lime
2395	2405	10	" & red sand
2405	2435	30	red sand
2435	2525	90	pink gray brown lime & sand (tested 30 mi. 4ga.
2525	2535	10	anhy mud and water)
2535	2692	157	" lime red rock & sand
2692	2893	201	lime
2893	2939	45	sand (Loco Hills) (4 gal. oil & 177' fill up
2939	2941 T.D.	2	gray lime of water in 13 hrs.)

HISTORY OF OIL OR GAS WELL

FORMATION

TOTAL FEET

—OL

FROM—